Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Ener ', Minerals and Natura' esources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Saria Fe, New Mexico 8 504-2088

DISTRICT MI 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II F.O. Drawer DD, Artesia, NM \$4210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY												Well API No. 3003920425					
Address 5525 HWY 64 NBU 3004,	FARMING	TON.	NEW	MEX	(ICO	8740	01			7					٠. ا		
Reason(a) for Filing (Check proper box)							Oth	r (Plea	se copla	(
New Well		Change in		•	of:										Ī		
Recompletion	Oil Casinghead	_	Dry C														
Change in Operator	Cingran	- C	Codo		<u>(4)</u>	 -									J		
and address of previous operator																	
IL DESCRIPTION OF WELL	AND LEA	SE	15 4	21	• • •						W 1. 4 .	(Lean		14	≥ No.		
Lease Name	.	Well No. 8Y			, includi			do				Rederal or F ee	,		= 1.40		
San Juan 29-6 Uni	<u> </u>	01	D.	Lai		mesa	LVEI	ue			<u> </u>						
Location	. 146	0	-	B	The I	Sout	h,	and .	800	•	F	et Proce The .	West		Line		
Unit Letter			_ 100 1			·		_				•					
Section 1 Townshi	29N		Rang	• (5 W		_,10	MPM,	RIC) A	rri	0a			County		
III. DESIGNATION OF TRAN	JSPARTE	R OF O	TT. A1	ND:	NATII	RAL (GAS										
Name of Authorized Transporter of Oil		or Coade				Addre	u (Gim	e oddre	22 to wh	ich ap	proved	copy of this f	rm is to be	sen.	()		
Meridian Oil Transport		c.										mington					
Name of Authorized Transporter of Casin	ghead Gas				X	1	-				-	copy of this f			1		
Williams Field Ser										Są.					84518-		
If well produces oil or liquids, give location of tanks.	Unit	Sec	Lok	·	Rgs.	In Spot	SCOURS)	y cons4	~~#5 (When	• Attn	: Cla	11 T	e Pott		
If this production is commingled with that	from any oth	er lease or	pool, s	pive c	omming	ling orde	er gearn)	ber:									
IV. COMPLETION DATA	,							<u></u>									
Designate Type of Completion	- 00	OB Wel	ı İ	Cas	Well	New	Well	Wort	OVEF	Do	epen	Flug Beck	Same Res	٧	Diff Res'v		
Date Spedded	Date Comp	d Ready b	n Prod			Total	Depta	L		L		P.B.T.D.	L		L		
Date abresse		~ ···, ·		•													
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormalic	06		iop	top Culcas i ay					Tubing Depth					
	1					<u> </u>						2 4 6 %	- 6				
Perforeions												Depth Casis	£ 270ce				
		TIRING	CAS	TNC	AND	CEMI	ENTI	NG R	FCOR	D		<u> </u>					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE						DEPTH SET					SACKS CEMENT					
																	
												 					
						 						<u> </u>					
V. TEST DATA AND REQUE	ST FOR A	LLOW	ARLI	E								<u> </u>					
OIL WELL (Test must be after t	recovery of to	cal volume	of loss	_ d oil :	and mus	i be equi	al to or	exceed	top allo	nva ble	for this	depth or be	for full 24	hor	s.)		
Date First New Oil Rua To Tank	Date of Ter								Flow, pu								
						<u> </u>						Carried State	2 P F	}			
Length of Test	Tubing Pro					Casa	Press	11.0				سكقليا	5 6 6	e 12	, u == [
Actual Prod. During Test	Oil - Bbls.					Water	- Bbla					CALME	11111	1	1991		
						<u> </u>						<u></u>	JUN				
GAS WELL												O	L CC		. DIV.		
Actual Froil Test - MCF/D	Length of	Test				Bole.	Conde	mte/M	MCF .			Gravity of	codentale	ST:	: 3		
								ure (Sb	1			Choke Size					
Testing Method (pilot, back pr.)	Tubing Fre	Haris (201	I- M)			Casin	Lucia	me (sa	UL-18/			311					
CERTIFIC	L OF	COM	DT TA	NIC.	'C'	┧┌──			· · · · · · · · · · · · · · · · · · ·								
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul					.E		(OIL!	COV	ISE	RV	ATION	DIVIS	SIC	N		
Division have been complied with and	that the infor	renation gi	vea abo	0 46							79116	4 N A 19	21				
is true and complete to the best of my	knowledge as	nd belief.					Date	ADA	orove	d _	JUI	0 4 19	<i>-</i> 1				
DEV 1						11						~1	1				
a a com	m						Ву_		_7	٠	<u>ر بر</u>	Gho	-/_				
L. E. Robinson	Sr. Dı	clg. 8			Engr.	4.6	•		SI	JPE	RVIS	OR DIST	RICT	/ 3			
Printed Name 5-30-91	(505)	599-3	Tide 3412	•		II	Title										
5-30-91 D	(303)		lendera.			11											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.