

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87041		² OGRID Number 017654	
		³ Reason for Filing Code RC	
⁴ API Number 30-0 39-20449	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 009256	⁸ Property Name San Juan 29-5 Unit		⁹ Well Number 56

II. ¹⁰ Surface Location

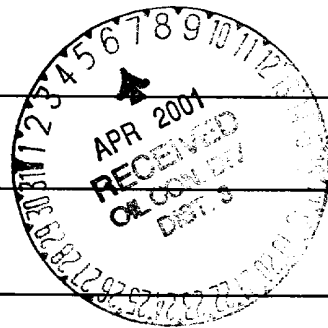
UL or lot no. G	Section 19	Township 29N	Range 5W	Lot. Idn	Feet from the 1550'	North/South Line North	Feet from the 1460'	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. G	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/1/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining 5764 Hwy. 64 Farmington, NM 87401	2150210	0	
025244	Williams 1800 S. Baltimore Tulsa, OK 74119	2150230	G	



IV. Produced Water

²³ POD 2150250	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/16/72	²⁶ Ready Date 3/23/01	²⁷ TD 8130'	²⁸ PBTB 8084' (new)	²⁹ Perforations 4398' - 5944'	³⁰ DHC, MC DHC - 11363
³¹ Hole Size 13-3/4"	³² Casing & Tubing Size 9-5/8" . 32.3#	³³ Depth Set 205'	³⁴ Sacks Cement 224 cf		
8-3/4"	7" . 20#	3943'	271 cf		
6-1/4"	4-1/2" . 11.6# & 10.5#	8130'	603 cf		
	2-3/8" . 4.7#	8065'	5		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 3/17 & 3/20/01	³⁸ Test Length 1 hr each	³⁹ Tbg. Pressure n/a	⁴⁰ Csg. Pressure 80# & 50# flowing
⁴¹ Choke Size 1/2" each	⁴² Oil	⁴³ Water total 10 bwpp	⁴⁴ Gas 814 mcf total	⁴⁵ AOF	⁴⁶ Test Method 2 sep. pitot tests

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Patsy Clugston

Title:

Sr. Regulatory/Proration Clerk

Date:

4/5/01

Phone:

505-599-3454

Approved by:

Title:

SUPERVISOR DISTRICT #3

Approval Date:

APR - 6 2001

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-078282							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resyn.		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 29-5 Unit							
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 29-5 Unit #56							
3a. Phone No. (include area code) 505-599-3454		9. API Well No. 30-039-20449							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit G, 1550' FNL & 1460' FEL		10. Field and Pool, or Exploratory Blanco Mesaverde							
At top prod. interval reported below same as above		11. Sec., T., R., M., or Block and Survey or Area Section 19, T29N, R5W							
At total depth same as above		12. County or Parish Rio Arriba, NM							
14. Date Spudded 2/16/72		15. Date T.D. Reached 2/26/72							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/23/01		17. Elevations (DF, RKB, RT, GL)* 6686' GL							
18. Total Depth: MD 8130' TVD 8130'		19. Plug Back T.D.: MD 8084' (new) TVD 8084' (new)							
20. Depth Bridge Plug Set: MD n/a TVD n/a		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/4"	9-5/8"	32.3#		205'		224 cf			
8-3/4"	7"	20#		3943'		271 cf			
6-1/4"	4-1/2"	11.6#		8130'		663 cf		3000'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8065'	n/a							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde			5426' - 5944'	.34"	35				
B) Lewis Shale			4398' - 4608'	.34"	36				
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5426' - 5944'	1000 gal 15% HCL								
5426' - 5944'	116,015 gal 70 Q2 fom w/36288 gal 30#X-link & 1575600 scf N2 & 201,520 # 20/40sn								
4398' - 4608'	1000 gal 15% HCL								
4398' - 4608'	69,000 gal 60 Q N2 30# X-link w/200,500# 20/40 sand & 656 mscf N2.								
28. Production - Interval A									
Date First Produced 4/1/01	Test Date 3/17&3/2	Hours Tested 1ea	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method 2 sep flowing pitot test
Choke Size 1/2" each	Tbg. Press. Flwg.	Csg. Press. 80/50	24 Hr. →	Oil BBL total	Gas MCF 814	Water BBL 10	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	5425		See DK compl. report 4/11/72		
Pt. Lookout	5809				
Gallup	6949				
Greenhorn	7771				
Graneros	7822				
Dakota	7960				

32. Additional remarks (include plugging procedure):

Two seperate flow test were done. The total of the 2 tests show 818 mcf/d and 10 bwpd. The Dakota and the Mesaverde intervals were commingled on 4/1/01. See sundry dated 4/5/01 for DHC data.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proratoion ClerkSignature Patsy ClugstonDate 4/5/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.