UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT (2003)

FORM APPROVED OMB NO. 1004/0137 Expires: November 30, 2000

							100	( ) _	14/	3/	<u> </u>		.pires. i	**************************************
	WE	T CON	APLETION	OR REC	COMPLI	ETION P	<b>EPÒ</b> R		•	<i>[</i> []		case Sei F - 078		
	e of Well		Well X Gas	_	Dry	Oute	בר גל בר	MAY 20 RECEN	/FD	57				or Tribe Name
	of Completio		New Wel	ı 🗆 w	ork Over	Despe	් ර	PUEN	DIX I	Diff. Resvr,.	7. U	nit or C	A Agre	ement Name and No.
	of Operator					7	<del>ुरे</del> ,	. 13807		(S)				0-5 Unit Well No.
2. Addre	ps Petrol	eum_Co	mpany	_				// <sub>1.0</sub>	<del>- 116</del>	<u> </u>	- S	J 29.	me and 5. Uni	well No. t #67
	ss lighway 64	AIRH	3004 Ear	minata	n MM	07401	34.			e area code)	9. A	PI Well	No.	C 1107
4. Locati	on of Well (Re	port loca	tion clearly a	nd in acco	rdance wi	07401 th Federal	require	ments)*	-599-3	454	<del>  3</del>	<u>0-039</u>	-2070	
At surf			30' FNL &				-	·	ě		<u> </u>	ranco	mesa	or Exploratory Verde
At top [	orod. interval i	reported b	elow	S	Same as	above					St	rvey SE	R., M.	or Block and 120, T29N, R5W
At total	depth		Same as a	ahovao							12. C	ounty o	or Paris	h 13. State
14. Date 3			Date T.D. Rea			1,, 5						Arrit		NM NM
III Dulo (	product	13. L	ate 1.D. Rea	cnea			ate Con	-	Y Read	y to Prod.	17. E	Elevation	ns (DF,	RKB, RT, GL)*
8/	16/73		8/28/7	<u>'3</u>				3/6/01	<u> </u>	, 10 1100.			663	7' GL
18. Total	Depth: MD			9. Plug B	ack T.D.:			48'	20.	Depth Bridge	Plug S	et: M	ID	n/a
21 Type	TVD Electric & Oth		074'	(C)		TVD	80	<u>48'</u>	1				VD	n/a
21. 1ypc	Licenie & On	er Mecua	micai Logs Ki	ın (Submii	copy of e	ach)			1	is well cored?	1 X			Submit analysis)
CBL	_								1	rectional Surve		ν [X] Ν.		Submit report 7 Yes (Submit
23. Casing	g and Liner Re	cord (Rep	oort all string:	s set in we	ll)			<del></del>				<u> </u>	<u> </u>	1 res (Sabilit
Hole Size	Size/Grade	Wt.(#ft	.) Top (MI	) Botto	m (MD)	Stage Cer		No.of S		Slurry Vol.	Т.	Cement 7	Con#	8
3-3/4"	9-5/8"	32.3	#	23	35.	Dept		Type of 0 225		(BBL)			ТОР	Amount Pulled
3-3/4"	7"	20#			72'			291			_			<u> </u>
6-1/4"	4-1/2"	11.6	#		74'			632			+-		-	5
											+-			<u> </u>
										· · · · · · · · · · · · · · · · · · ·	1-			
											$\top$			7:
24. Tubing	Record						_							0
Size	Depth Set (		acker Depth (N	(D)	Size	Depth Set	(MD)	Packer De	epth (MD)	Size	D	pth Set	(MD)	Packer Depth (MD)
2-3/8"	8017'		n/a	L		44 - 4		1						
25. 11000	Formation		T =	<del></del>		26. Perfo	ration R	ecord						
<b>A</b> )	Mesaverde		Тор	Во	ttom		rforated I		_	Size	No. H		ļ	Perf. Status
	_ewis Shal							5904'		.34	2(		ļ	
<u>,                                     </u>	-chis shai	<u> </u>				430	50'-	5033'	-	.36"	2(	)	<del> </del>	
D)			<del></del>	+					$\dashv$				_	
27. Acid, I	racture, Treat	ment, Ce	ment Squeeze	Etc.									<u> </u>	<del> </del>
	epth Interval							Amount and	Type of N	faterial				
<u>5</u> 40	2' - 5904		24 bb	ls 15%	HCL									
			112,50	00 gal	70% Qua	lity X	-link	gel 2/2	200.52	0#/sand		(Area	OT	
436	0' - <b>50</b> 33'			gal 15%								inver	.T. 1 X.1	2 61.45
			60 Qu	ality N	2 w/300	00 gal	foam 8	\$ 200,40	00# 20	/40 sand.			MAV	0 4 2004
	on - Interval A	\ 										[		2 4 2001
Date First Produced 3/15/01	Test Date 3/2/01	Hours Tested	Test Production	Oil BBL	Gas MCF 360	Water BBI 1	Oil Gravit	y	Gas Gravity	Produc	tion Met	ofar.	Wiwer na ni	tex itest
Choke Size 1/2"	Tbg. Press. Flwg.	Csg. Press. 60	24 Hr.	Oil BBL	Gas MCF	Water BBL 1	Gas; C Ratio	Pil	Well Status					
	ction-Interval		L	L	360	I <del>I</del>	1			<u>_f</u>	Iowin	g as	MV/DK	commingled
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit	, 1	Gas Gravity	Product	tion Met	hod		
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas; C		Well Status				-	
	Flwg.		<b></b>	1	l -	l .	1							

28b. Produ	etion - In	terval C										
Date First Test		Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method			
Produced Date		Tested	Production	BBL	MCF	BBL	Gravity	Gravity				
Choke Tbg. Size Press. Flwg.		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	•			
28c. Producti	ion-Interva	1 <b>D</b>					· · · · · · · · · · · · · · · · · · ·					
Date First Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL								
29. Disposi	tion of G	as (Sold, used	for fuel, vented	i, etc.)				<u> </u>				
30. Summa	ry of Por	ous Zones (Ir	clude Aquifers	):				31 Forms	ntion (Log) Markers			
Show all	importan luding d	t zones of p	orosity and co	ntents the	ereof: Co	red intervention	als and all drill- flowing and sh	Stam	mon (Log) Walkers			
Formati	ion	Тор	Bottom		Descripti	ons, Cont	ents, etc.		Name	Тор		
				See	Dakota	COmp.14	etion dated			Meas. Depth		
					2/73	compre	seron dated					
Mesavero	de	5398										
Pt. Look	kout	5776										
Gallup		6835										
Greenhor	rn	7746		ļ								
Graneros		7798										
Dakota		7932										
						<u>-</u> -						
32. Addition	nal remarl	ks (include pl	ugging procedu	іге):								
33. Circle er	nelored at	ttachmants:										
			(1 full set req'd	,	2. Geologi	c Denort	3. DST Repo	et 4 Diesatio	mal Communi			
			and cement ver		6. Core		7. Other	n 4. Directio	nal Survey			
										— (In. )		
34. I hereby	certify th	at the forego	ing and attache	d informa	tion is cor	nplete and	correct as deter	mined from all av	ailable records (see attache	ed instructions)*		
Name (pl	ease prini	r)	ntsy Clugsi				т	ritle Sr. Re	gulatory/Proratio	n Clerk		
0.		Ant	ī. /	le	Sh							
Signature		v	y C	see !	X 1/2		I	Date3/23/	3/23/01			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.