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DISTRIBUTE)#4]		
SARTA IT.		7		_
FILE			_}	
u.s.g.s.				AUTHOR
LAND OFFICE				
FRANSPORTER	OIL			
TRANSFORTER	GAS	/		
OPERATOR		1		
PROBATION OF				
Operator			_	
North	west_	Pipe	line	Corporati
Address				
501 A	irport	Dr	ive,	Farmingt
Reason(s) for liling	(Check	roper	box	
New Well				Change In
Recompletion				OII
Change in Ownershi			Castnghead	
If change of owners and address of pre-	ship giv	e nar	ne El	Paso Natu
DESCRIPTION O				EASE
DESCRIPTION O	3 F' TI L'. E	al a	א עד:	ACASAN

NEW MEXICO OIL CONSERVATION COMMISSION

form C-104

SARTATE FILE U.S.G.5.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE FRANSPORTER GAS 7	Authorization				
PROBATION OFFICE					
Operator Northwest Pipeline	e Corporation				
Address		97.101			
501 Airport Drive Reason(s) for liling (Check proper box		Other (Please explain)			
New We!l	Change in Transporter of: Oil Dry Gas				
Change in Ownership	Castnghead Gas Condens	sate X			
and address of previous owner	l Paso Natural Gas Compan	y, PO Box 990, Farmingtor	, New Mexico 87401		
DESCRIPTION OF WELL AND	Well No. Post Name, mercany	le Sadmal.	t.ease No. 03188		
San Juan 29-5 Unit	57 Basin Dakota	Sidile, 1 XX	MH 03199		
Unit Letter M ; 1	160 Feet From The South Line	, and 1160 Feet From Th	west		
1	wnship29N Range	5W , NMPM, Rio Arr	iba County		
	TER OF OIL AND NATURAL GAS	s			
Name of Authorized Transporter of Of	cr Condensate (3)	501 Airport Drive, Farn	nington, New Mexico 8740		
Northwest Pipelin	isinghead Gas 🔲 💮 or Dry Gas 💥 📗	· Address (Give address to which approve	ed copy of this form is to be sent) nington, New Mexico 8740		
Northwest Pipelin	Corporation Unit Sec. Twp. P.ge.	ls gas actually connected? When			
If well produces oil or liquids, give location of tanks.	M 20 29N 5W	1			
If this production is commingled w	ith that from any other lease or pool,		Plug Back Same Resty, 1911, Resty,		
Designate Type of Completi		New Well Workover Deepen	Prog Back Same No.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD	- CALLETT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this do	ifter recovery of total volume of load all epith or be for full 24 hours)			
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow pump cas li)	(i, etc.)		
Length of Test	Tubing Pressure	Casing Press to	Choke Size		
	Oil-Bble.	Water-Bble JAN 99 707	Cas-MCF		
Actual Prod. During Test		~ 2 19/4	4		
GAS WELL		OIL CON. CGAL	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensation		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
L CERTIFICATE OF COMPLIA	NCE	11	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974 . 19			
		BY Original Signed by Emery C. Arnold			
BOUTE IN LINE BIRE STATES		TITLE SUPERVISOR			
			compliance with RULE 1104. wable for a newly drilled or deepen		
/5	ignature)	If this is a request for ellowable for a newly drilled or deepens will, this form must be accompanied by a tabulation of the deviation will, this form must be accompanied by a tabulation of the deviation will, these taken on the well in accordance with NULE 111.			
		All sections of this form must be filled out completely to see			
	(Title)		Fill out only Sections I. II, III, and VI for change of condition		
(Date)		Senerate Forms C-104 must be filed for each pool in multi,			

Separate Forms C-104 must be filed for each pool in completed wells.