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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-289-3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 29-6 Unit
3. Address of Operator	8. Form or Lease Name
El Paso Natural Gas Company	San Juan 29-6 Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>M</u> , <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> N.M.P.M.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6472' GL	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

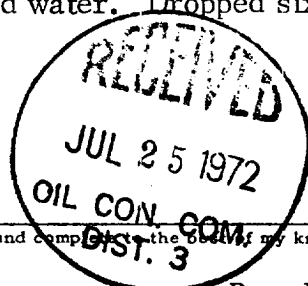
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-25-72 T.D. 3729'. Ran 116 joints 7", 20#, K-55 intermediate casing, 3716' set at 3729'. Cemented with 254 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2740'.
- 4-30-72 T.D. 7873'. Ran 243 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 7861' set at 7873'. Float collar set at 7865'. Cemented with 639 cu. ft. cement. WOC 18 hours. Top of cement at 2830'.
- 7-23-72 PBTD 7865'. Perf'd 7624-301, 7714-26', 7758-64', 7782-88', 7804-10' and 7840-46' with 12 shots per zone. Frac'd with 56,000# 40/60 sand and 57,500 gallons treated water. Dropped six sets of 12 balls each. Flushed with 5200 gallons



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JH Wood TITLE Petroleum Engineer DATE July 24, 1972

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUL 25 1972

CONDITIONS OF APPROVAL, IF ANY: