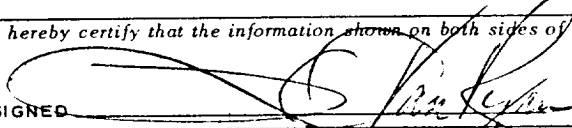


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-289-3	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				San Juan 29-6 Unit			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				San Juan 29-6 Unit			
2. Name of Operator				9. Well No.			
El Paso Natural Gas Company				107			
3. Address of Operator				10. Field and Pool, or Wildcat			
PO Box 990, Farmington, NM 87401				Basin Dakota			
4. Location of Well				12. County			
UNIT LETTER <u>M</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM				Rio Arriba			
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-20-72		4-29-72		8-2-72		6472' GL'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Completions, How Many		23. Intervals Drilled By	
7873'		7865'				Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made			
7624-7846' (Dakota)				no			
26. Type Electric and Other Logs Run				27. Was Well Cored			
Gamma-Ind., Comp. Density, Temp. Survey				no			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	229'	13 3/4"	225 cu. ft.			
7"	20#	3729'	8 3/4"	254 cu. ft.			
4 1/2"	11.6&10.5#	7873'	6 1/4"	639 cu. ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7829'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7624-30', 7714-26', 7758-64', 7782-88', 7804-10' and 7840-46' with 12 shots per zone.				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7624-7846' 56,000# sand, 57,500 gal. water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-2-72	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1802	SI 2453			3054 AOF			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						C. Rhames	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE <u>Petroleum Engineer</u>		DATE <u>August 4, 1972</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Monroe Mesa Verde	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn Graneros	T. Granite
T. Paddock	T. Ellenburger	T. Nakota 7561'	
T. Blinberry	T. Gr. Wash	T. Nakota 7690'	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Enurada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0 5151	5151	393	Mesa Verde
5151 5544	5544	752	Point Lookout
5544 6296	6296	1220	Gallup
6296 7516	7516	45	Greenhorn
7516 7561	7561	183	Dakota