SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

-	
30-039 -	20458
5. LEASE DESIGNATION	

UNITI	ED S	SIAII	15
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY SF 078277 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK DRILL 🚽 h. TYPE OF WELL San Juan 29-5 Unit MULTIPLE SINGLE WELL S. FARM OR LEASE NAME OTHER ZONE San Juan 29-5 Unit 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Dakota 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 1100'S, 860'W At proposed prod. zone Sec. 18, T-29-N, R-5-W **NMPM** 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE NMRio Arriba 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 318.9 LOCATION TO NEAREST PROPERTY OR LEASE LINE, TO THIS WELL 320.00 1882 Sur. (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 8020**'** Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

will be reported later. 23.

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 9.5/8" 225 cu.ft. to circulate 13 3/4" 32.3#200' 220 cu.ft. to cover Ojo Alamo 8 3/4" 20.0# 3500" 650 cu.ft. to fill to 3500' 6 1/4" 1/2" 10.5&11.6# 8020'

Selectively perforate and sandwater fracture the Dakota formation.

The W/2 of Section 18 is dedicated to this



U. S. GEOLOGICAL SURVEY DUBANGO, COLO, 4 is 5

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Original Signed F. H "000	Petroleum Engineer	DATE December 22, 197
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	DATE
CONDITIONS OF APPROVAL, IF ANY:	THE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

n to 7-, ... Supersedes C-128 Edicative 1-1-b.

All distances must be from the outer boundaries of the Sc. not.

FL PAS	O NATURAL	GAS COMPANY	F dieter	UAN 29-5 UNIT		55
M	18	29-N		- W	RIO ARRIBA	
3300	to the second	South	860	<u> </u>	West	
na yski Dev	Proposition of	DAKOTA	E	asin dakota		320.00 3/8,97
. Outline the	acreage dedi	cated to the subject	well by colore	ed pencil or hachui	e marks on the pl	at be
interest and . If more than	royalty). one lease of	different ownership	is dedicated to		/	
dated by con	nmunitization.	onitization, force-positives;" types;" types	maring, etc;		/0	DIL CON. COM.
If answer is this form if		e owners and tract d	escriptions whi	ch have actually b	oeen consolidated	. (t se reverse side)
No allowable	e will be assi	gned to the well until se)or until a non-stan				
XXXX		*******	· 1		7 CE	ERTIFICATION
39.70	F	3 E			tained herein best of my kno	fy that the information co is true and complete to the owledge and belief. ned F. H. WOOD
39.77		SEC. 18	' 		Lesition RI Pase No. Jone my December :	tural Gas Co. 12, 1971
	F-078277					
39. 7 <i>5</i>	1		 		shown on this notes of actu under my sup-	rify that the well locating plat was plotted from fixed all surveys made by metervision, and that the sare correct to the best of a discountries.
860						
39.75	1		1		NOVEMB	ER 24, 1971
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