

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079857

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

58

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 30-T29N-R5W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 990 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

800' S - 1500'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6462' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*3-26-72 Reached intermediate casing depth of 3668'. Ran 113 joints 7",  
20#, K55 intermediate casing; 3656' set at 3668'. Cemented  
with 258 cubic feet cement. W. O. C. 12 hours; held 1200#/30  
minutes. Top of cement at 2500'.3-30-72 T.D. 7875'. Ran 256 joints 4 1/2", 11.6# and 10.5#, K55, pro-  
duction casing; 7865' set at 7875'. Float collar set at 7867'  
Cemented with 653 cubic feet cement. W.O.C. 18 hours. Top of  
cement at 3260'.4-5-72 P.B.T.D. 7867'. Perfd. 7714-26, 7760-66, 7780-86, 7798-7804,  
7816-22 with 18 SPZ. Frack. with 48,000# 40/60 sand and 49,980  
gallons water. Dropped 4 sets of 18 balls each. Flush with  
5250 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

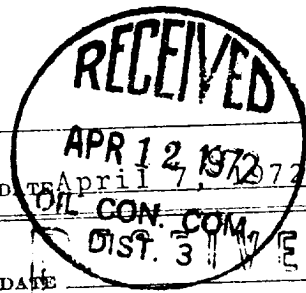
TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



APR 11 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.