PERMIT NO.

APPROVED BY ...

Cod

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved.	/
Budget Bureau No	42-R1425.
30-039-2049	10

DEFARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SECIAL NO.					
GEOLOGICAL SURVEY							SF 078278				
APPLICATIO	N FOR	PERMIT TO	DRILL,	DEEPEN	l, OR	PLUG E	BACK	6. IF INDI	AN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	भा जि		DEEDELI					7 UNIT A	GREEMENT N	7	
b. Type of Well	RILL X		DEEPEN		P	LUG BA	CK 📋				
oir 🗀	GAS X			SING	LE X	MULTIF	rk []		Juan 29.		
WELL	WELL A	OTHER	···-	ZONE		ZONE		í	Juan 29.		
El Paso Natu	ral Cas	Company						9. WELL I		-6 Unit	
E1 Paso Natural Gas Company 3. ADDRESS OF OPERATOR								104			
Box 990, Farmington, New Mexico							10. FIELD AND POOL, OR WILDCAT				
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Basin Dakota				
At surface 985' South, 1460' West											
							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-29-N, R-6-W				
At proposed prod. zone								14, 1-2 1. P.M.	29-N, K-O-W		
14. DISTANCE IN MILES	AND DIRECTI	ON FROM NEARES	TOWN OR PO	ST OFFICE*			· · · · · · ·			13. STATE	
									rriba Arriba	1	
15. DISTANCE FROM PROI	POSED*			16. NO. C	F ACRES	IN LEASE	1 17 NO C		1	New Mexico	
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT.							of ACRES ASSIGNED THIS WELL 320.00			
(Also to nearest dr 18. DISTANCE FROM PRO				19. PROP	SED TURN		40				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROP	8075'	н		RY OR CABLE	TOOLS			
21. ELEVATIONS (Show w							1 1	otary	· · · · · · · · · · · · · · · · · · ·		
6695' Gr.	nemer Dr, K	I, GIL, ELC.)						22. APPR	OX. DATE WO	ORK WILL START*	
23.		PRO	OPOSED CAS	ING AND C	EMENTI	NG PROGRA	AM .	<u>.</u>			
SIZE OF HOLE	SIZE O	F CASING	WEIGHT PER	гоот	SETTING	G DEPTH	T	OUANT	ITY OF CEME	NT .	
13 3/4"	9 5/8"		32.3		200'		225 0	25 cu.ft. to circulate			
8 3/4"	711		20.0								
6 1/4"	4 1/2"		10.5 &	11.6	8075'		254 cu.ft.to cover Ojo Alamo 640 cu.ft.to fill to 3924'				
, .	1/-	I	20 1 5 a	11.0	0075		1 040 0	u. It. It	, TTTT (10 3724	
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Selectively	perforat	e and sand	dwater f	rac the	Dakot	a format	tion.			* 3	
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					_		\$	UU	* **		
The S/2 of Section 14 is dedicated to this well APR 7 1972											
					/ <i>t</i> 5?			A	T. T.	1312	
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				- 1	מכות	1 0 107	72	-	EOLOGICAL		
				į.	HTK	1 0 197	4	Ð	JRANGO, C	ULU.	
				\	011 0	ON. CO	м / 🗀		•	•	
N ABOVE SPACE DESCRIB	E PROPOSED	PROGRAM: If pro	posal is to de	epen or plug	back, gh	polit. Co Recipta on pi	resent prod	uctive zone	and propose	d new productive	
one. If proposal is to reventer program, if a	drill or dee	pen directionally	, give pertine	nt data on s	ubsyface	tocations ar	measured	and true v	ertical depth	ns. Give blowout	
4.	7) 7	$\overline{}$	······					· · · · · · · · · · · · · · · · · · ·			
Z# /	a kan	✓		.							
SIGNED 7/00	1000.			TITLE Peti	oleum	Engine	er	DAT	E April	5, 1972	
(This space for Fed	eral or State	office use)									
								,	,		

DATE __

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

.org. -, . Supersedes C-128 . fto tiv- 1-, 4

All distances must be from the outer Lord forces of the 8γ EL PASO NATURAL GAS COMPANY SAU JUAN 29-6 UNIT (SF-078278)101 1 29-N N RIO ARRIBA 985 SOUTH 1740 WEST 6695 DAKOTA BASIN DAKOTA 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of fall dated by communitization, unitization, force-pooling, etc? APR 1 0 1972 T Yes OIL CON, COM DIST. 3 If answer is "no!" list the owners and tract descriptions which have actually been consolidated. this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contaired herein is true and complete to the hest of my knowledge and belief. Original Signed F. H. WOOD April 5, 1972 SF-078278 1460 DECEMBER 3, 1971