WELL

At surface

NAME OF OPERATOR

3. ADDRESS OF OPERATOR

GAS WELL

 $\mathbf{x}$ 

El Paso Natural Gas Company

OTHER

985'S, 1460'W

PO Box 990, Farmington, NM 87401

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE\*

1972

Form approved. Budget Dureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

SF 078278

## GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY N	lotices ,	AND	REPORTS	ON '	WELLS
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LOCATION OF WELL (Report location clearly and in accordance with any State February See also space 17 below.)

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME San Juan 29-6 Unit

8. FARM OR LEASE NAME San Juan 29-6 Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-29-N, R-6-W 12. COUNTY OR PARISH | 13. STATE

Rio Arriba

New Mexico

14. PERMIT NO.

FRACTURE TREAT

REPAIR WELL

(Other)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6695'GL

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING X REPAIRING WELL WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - 4-13-72 TD 3932'. Ran 124 joints 7", 20#, K-55 intermediate casing, 3919' set at 3932'. Cemented with 253 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2580'.
  - 4-19-72 TD 8093'. Ran 248 joints 4 1/2", 11.6 and 10.5#, N-80, KE & KS, production casing, 8081' set at 8093'. Float collar set at 8084'. Cemented with 639 cu.ft. cement. WOC 18 hours. Top of cement at 3100'.
  - 6-25-72 PBTD 8084'. Perf'd 7968-7980', 8010-8016', 8028-8034' and 8044-8052' with 18 shots per zone. Fraced with 35,000# 40/60 sand and 36,770 gallons treated water. Dropped two sets of 18 balls each. Flushed with 5400 gallons water.



JUN 28 1372

		U. S. GLIDINGAL SURVEY			
8. I hereby certify that the foregoing is true and correct SIGNED	TITLE Pe	DURANGO, COLO. etroleum Engineer	DATE June 26, 1972		
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		