

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-0782781a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 29-6 Unit8. Lease Name and Well No.
SJ 29-6 Unit #1049. API Well No.
30-039-2049010. Field and Pool, or Exploratory
Blanco Mesaverde11. Sec., T., R., M., or Block and
Survey of Area Section 14, T29N, R6W12. County or Parish
Rio Arriba, NM

17. Elevations (DF, RKB, RT, GL)*

6695' GL

2. Name of Operator
Phillips Petroleum Company3. Address
5525 Highway 64, NBU 3004, Farmington, NM 874013a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit N, 985' FSL & 1460' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

4/8/72

15. Date T.D. Reached

4/18/72

16. Date Completed

☐ D & A ☒ Ready to Prod.

8/21/00

18. Total Depth: MD 8093'
TVD 8093'19. Plug Back T.D.: MD 8084'
TVD 8084'20. Depth Bridge Plug Set: MD 7900'
TVD 7900'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gr/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/4"	9-5/8"	32.3	0	209'		225 cf		0	
8-3/4"	7"	20#	0	3932'		253 cf			
6-1/4"	4-1/2"	11.#	0	8093'		639 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1-1/2"	5833'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout			5829' - 5883'	.36"	18	
B) Menefee			5556' - 5767'	.36"	21	
C) Cliffhouse			5446' - 5481'	.36"	15	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5446' - 5883'	2250 gal 15% HCL acid & ballsealers; Pumped 750 gal in each zone.
5829' - 5883'	67,563 gal 70 Quality N2 foam w/946,600 scf N2
5556' - 5767'	60,000 gal 70 Quality N2 foam w/783,500 scf N2
5446' - 5481'	33,578 gal 70 Quality N2 foam w/409,000 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	8/2/00	1	→						flowing pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	65#	→		407	2			SI waiting records deliver

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	8/10	1	→						flowing pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	120#	→		751	5			flowing pitot test

ACCEPTED FOR RECORD

OCT 04 2000

FARMINGTON FIELD OFFICE
flowing pitot test

00	Hours Tested 1	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing pitot test
	Csg. Press. 20	24 Hr. →	Oil BBL	Gas MCF 125	Water BBL 1	Gas: Oil Ratio	Well Status	1st waiting to 1st deliver

ID

	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

as (Sold, used for fuel, vented, etc.)

ous Zones (Include Aquifers):

at zones of porosity and contents thereof: Cored intervals and all drill-stem
length interval tested, cushion used, time tool open, flowing and shut-in
veries

31. Formation (Log) Markers

Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
5394 5794 6552 7773 7823 7951		Tops copied from DK completion report dated 7/13/72		

rks (include plugging procedure):

ing MV until pressures stabilize and then will DHC MV/DK production per Order R11187. Will
sundry with Dakota forecast so we can use the subtraction method for 12 months before the final
od will be used to allocation production.

attachments:

mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
e for plugging and cement verification 6. Core Analysis 7. Other

that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

(int) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkDate 8/28/00

ion 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
tious or fraudulent statements or representations as to any matter within its jurisdiction.