DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL (
LAND OFFICE			
THANSPORTER GAS /			
OPERATOR /			
Operator Operator			
El Paso Natural Gas Co	ompany		
PO Box 990, Farmingto	n. NM 87401		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well A	Change in Transporter of: Oil Dry Ga	s \square	
Change in Ownership	Casinghead Gas Conden	F	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
San Juan 29-6 Unit	4-Y Blanco Mesa	1	
Location	OO Courth	a and 1175 Feet From 3	West
Unit Letter M; 118	80 Feet From The South Line		The
Line of Section 17 To	waship 29N Range	6W , NMPM, R	io Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ci.	or Condensate 🔀	Address (Give address to which approv	· · · · · · · · · · · · · · · · · · ·
El Paso Natural Gas Co		PO Box 990, Farmington Address (Give address to which approx	
El Paso Natural Gas Co		PO Box 990, Frmingto	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	M 17 29N 6W	give commingling order numbers	
COMPLETION DATA			Thur Book Come Books DVI Books
Designate Type of Completi	on $-(X)$ Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-15-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6084' Top Xil/Gas Pay	6070' Tubing Depth
6715'GL	Mesa Verde	5314'	6039'
	-36', 5375-91', 5734-50', 5 4', 5882-92', 5928-38', 596		Depth Casing Shoe 6084'
6028-36		CEMENTING RECORD	0001
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	141' 3960'	130 cu. ft. 275 cu. ft.
8 3/4' 6 1/4"	4 1/2"	6084'; liner top @ 3794'	400 cu.ft.
	2 3/8"	6039'	tubing
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Caudin of Lear			MLULIVEN
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MOF OCT 9
		<u> </u>	1011 - 4 1972
GAS WELL		T	CON COM
Actual Prod. Test-MCF/D 7642	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condation. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF	1003	1007	3/4" TION COMMISSION
CERTIFICATE OF COMPLIAN	CE	<u> </u>	OT 2 4 1972
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY Original Signed by Emery C. Arnold	
N (/)		TITLESUPERV	ISOR DIST. #3
1/// /x	\checkmark		compliance with RULE 1104.
77000000	outure)	wall this form must be accompa-	able for a newly drilled or deepened nied by a tabulation of the deviation
Petroleum Engineer		tests taken on the well in accor	dence with RULE 111. st be filled out completely for allow-
October 23, 1972 (Tule)		able on new and recompisted wells. Fill out only Sections I. II. III. and VI for changes of owner,	
and the same of th	ate)	Fill out only Sections I, II well name or number, or transport	er, or other such change of condition.