CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO.

APPROVED BY _

SUBMIT IN TRIPLICATE*

(Other instructions on

| Budget | Bureau | No. | 42-R1425. |
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APPROVAL DATE

8 1973 FEB

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or-State office.

Item 1: If the proposal is to redrill to the same, reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well caunot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed bearing the metal of State agency offices. Items 15 and 18: If well'is to be, of has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State fegulations, or appropriate officials, concerning approval of the proposal before operations are started.

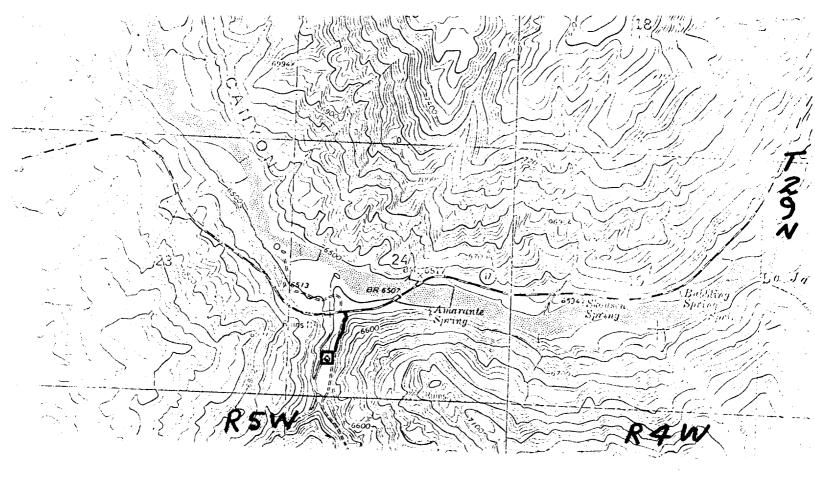
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. LONE STAR SCHALK Operator INDUSTRIES-SCHALK-52 Section Unit Letter Rio Arribe 29N Actual Footage Location of Well: 910 South 790 line line and feet from the feet from the Dedicated Acreage **BLANCO** Producing Formation Ground Level Elev: 320 MESAVERDE Acres **東東大大** MESAVERDE 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of a dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated of second sides this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the WILLIAM H. Position OFFICE MANAGER Company JOHN E. SCHALK FEBRUARY 6. Sec. 24 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

1" = 10001

Scole.



JOHN E. SCHALK

NO. 1 LONE STAR INDUSTRIES - SCHALK - 52 GAS WELL

Map perpared using USGS Topographic Quadrangle as base. Proposed location taken from field survey.

THIS MAP IS PART OF THE APPLICATION FOR A PERMIT MADE BY UNDERSIGNED THIS 6TH DAY OF FEBRUARY, 1973

