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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 62
4. Location of Well UNIT LETTER <u>M</u> <u>1180</u> FEET FROM THE <u>South</u> LINE AND <u>1180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6473'GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf & frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-73 TD 3732'. Ran 90 joints 7", 20#, K-55 intermediate casing, 3719' set at 3732'. Cemented with 275 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2350'.

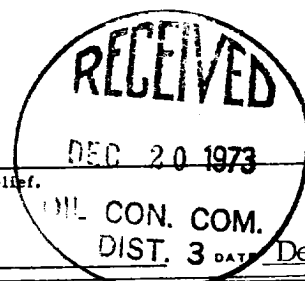
11-26-73 TD 7898'. Ran 257 joints 4 1/2", 10.5# and 11.6#, J-55 production casing, 7885' set at 7898'. Float collar set at 7891'. Cemented with 638 cu. ft. cement. WOC 18 hours. Top of cement at 3250'.

12-12-73 PBTD 7891'. Tested casing to 4000#-OK. Perf'd 7726', 7778', 7834', 7836', 7851' and 7856' with one shot per zone. Frac'd with 60,000# 40/60 sand and 86,488 gallons treated water. No ball drops. Flushed with 4300 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold

TITLE Drilling Clerk



DATE December 17, 1973

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

DATE DEC 20 1973

CONDITIONS OF APPROVAL, IF ANY: