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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM PROCESSOR FOR THE PROPOSALS.) 1. Unit Agreement Nome 1. U	U.S.G.S.		
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I. OIL GAS WELL STOTHER— 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator PO Box 990, Farmington, NM 87401 4. Location of Well UNIT LETTER M . 1180 FEET FROM THE SOUTH THE West LINE, SECTION 7 YOWNSHIP 29N RANGE 5W NMFM. 15. Elevation (Show whether DF, RT, GR, etc.) 6473'GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON FULL ON ALTER CASING FULL ON ALTER CASING FULL ON ALTER CASING FULL ON ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11-20-73 TD 3732'. Ran 90 joints 7'', 20#, K-55 intermediate casing, 3719' set at 3732'. Cemented with 275 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2350'. 11-26-73 TD 7898'. Ran 257 joints 4 1/2'', 10.5# and 11.6#, J-55 production casing,	OPERATOR		5. 5. d. c 5.1. 5 5.15 E 2 6 6 5 1. c 1
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PO Box 990, Farmington, NM 87401 4. Location of Well West	El Paso Nat	ural Gas Company	
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12-12-73 PBTD 7891'. Tested casing to 4000#-OK. Perf'd 7726', 7778', 7834', 7836', 7851' and 7856' with one shot per zone. Frac'd with 60,000# 40/60 sand and 86,488 gallons treated water. No ball drops. Flushed with 4300 gallons water.

cement. WOC 18 hours. Top of cement at 3250'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE Drilling Clerk

DIST. 3 DAY December 17, 1973

December 17, 1973

APPORTISINAL SIGNED BIST. #3

DATE

DATE

CONDITIONS OF APPROVAL, IF ANY: