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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

San Juan 29-5 Unit

8. Farm or Lease Name

San Juan 29-5 Unit

9. Well No.

62

10. Field and Pool, or Wildcat

Basin Dakota

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

PO Box 990, Farmington, NM 87401

4. Location of Well

UNIT LETTER M LOCATED 1180 FEET FROM THE South LINE AND 1180 FEET FROM

THE West LINE OF SEC. 7 TWP. 29N RGE. 5W NMPM

12. County

Rio Arriba

15. Date Spudded

11-12-73

16. Date T.D. Reached

11-25-73

17. Date Compl. (Ready to Prod.)

12-27-73

18. Elevations (DF, RKB, RT, GR, etc.)

6473' GL

19. Elev. Casinghead

20. Total Depth

7898'

21. Plug Back T.D.

7891'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-7898'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7726-7856' (Dakota)

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

FDC-GR; I-GR; Temp. Survey

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	AMOUNT PULLED
9 5/8"	32.3#	236'	13 3/4"	225 cu. ft.
7"	20#	3732'	8 3/4"	275 cu. ft.
4 1/2"	10.5# & 11.6#	7898'	6 1/4"	638 cu. ft.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/2"	7849'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7726', 7778', 7834', 7836', 7851' and 7856' with one shot per zone		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7726-7856'	60,000# sand; 86,488 gal. water

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut in

Date of Test 12-27-73 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. SI 2366 Casing Pressure SI 2772 Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF 4083 AOF Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By C. Rhames

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. Davis TITLE Drilling Clerk DATE January 8, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>no</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. <u>Mesa Verde</u> <u>5224'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5608'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6725'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. <u>Base</u> Greenhorn <u>7574'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. <u>Graneros</u> <u>7627'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. <u>Dakota</u> <u>7766'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5224'	5224'	---				
5224'	5608'	384'	Mesa Verde				
5608'	6725'	1117'	Point Lookout				
6725'	7574'	849'	Gallup				
7574'	7627'	53'	Greenhorn				
7627'	7766'	139'	Graneros				
7766'	7898'	132'	Dakota				