

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
Fed. NM - 1823

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name Conoco 29-4
3. Address of Operator 152 North Durbin, Casper, Wyoming 82601	9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> 1100 FEET FROM THE <u>south</u> LINE AND 1485 FEET FROM THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>4W</u> NMPM.	10. Field and Pool, or Wildcat E. San Juan-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7020' GR, 7033' KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

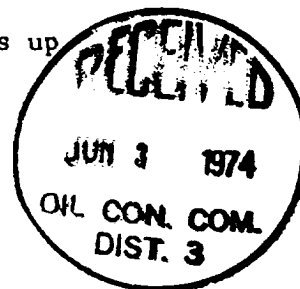
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Well Progress 5-24-74

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Treated Gallup down tubing with 20,000 gal. 5% HCl containing 1 gal./1000 gal. "A-170", 4 gal./1000 gal. "F-75", 5#/1000 gal. "J-120", 10#/1000 gal. "L-41", and 472 SCF/bbl. CO₂ as follows: 2450 gal. fluid, 6325 gal. fluid with 60 ball sealers; no ball action; 2450 gal. fluid and 6325 gal. fluid with 60 ball sealers - no ball action; 2450 gal. fluid and flushed with 2940 gal. CO₂. Max. press. 4700 psi, avg. press. 4500 psi, avg. rate 6 B/M. ISDP 1000 psi.

Recovering load water. Dropped from report until well cleans up



NMOCC(2) File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Ubbin</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>5-29-74</u>
APPROVED BY <u>AR Kendrick</u>	TITLE <u>PETROLEUM ENGINEER DIST. NO. 3</u>	DATE <u>JUN 3 - 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		