

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. DESVR. ☐	Other ☐
2. NAME OF OPERATOR		CONTINENTAL OIL COMPANY				OCT 8 1974	
3. ADDRESS OF OPERATOR		Box 460, Hobbs, N.M. 88240				U.S. GEOLOGICAL SURVEY WASHINGTON, N. M.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1100' FSL, 1485' FWL				10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						12. COUNTY OR PARISH	
14. PERMIT NO.						13. STATE	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REE, RT, GR, ETC.)*	
12-28-73		1-30-74		5-27-74		7020 GR, 7033 KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
8425		8381				10-8425	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		Selling 7160-7750, NEP 95'				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma-Density and Gamma CL				27. WAS WELL CORED	
IES, BHC-Sonic-Gamma-Caliper, FDC-CFL-Gamma-Caliper						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10 3/4"	40.5	446	15"	356 sacks Class "G"			
7"	23	7055	8 3/4"	450 sacks 50-50 "P02"			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	6877	8423	640		SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7504-7534, 7300-7320				DEPTH INTERVAL (MD)			
7210-7238, 7168-7185				AMOUNT AND KIND OF MATERIAL USED			
by 2 JSPIF				7504-7534 30,000 gal, 40,000 # 20-40 sand			
				7168-7320 28,500 gal, 40,000 # 20-40 sand			
				7504-7188 20,000 gal 5% HCl 20 gal "A-170",			
				Fogal "F-75, 100 # "J-120", 200 # "K-41"			
				472 SCF/H Co.			
33. DATE FIRST PRODUCTION							
5-13-74		PRODUCTION METHOD (Flowline, lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-27-74		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROB. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-27-74	24				92		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
				92			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Well shut in pending cable line connection						J. A. Magg	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
J. A. Magg		SR. ANALYST		10-7-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

115-161 115-161 - C.T.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page), on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	3420	
				Pictured Cliffs	3697	
				Mesa Verde	5784	
				Point Lookout	6058	
				Manco.s	6236	
				Gallup	7156	
				Sanstee	7756	
				Greenhorn	8047	
				Dakota	8264	

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