

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco 29-4

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

East San Juan - Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T29N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin St., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1770' FNL, 944' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7050' GR, 7063' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well Progress

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7/8" hole 240-8475'. Ran IES, Compensated Neutron, FDC, Gamma Ray and Caliper logs. Ran 5 1/2" 15.5# & 17# casing landed at 8470' and cemented in 3 stages - first stage: 720 sacks Pozmix, 2% gel, 6 1/2# Gilsonite/sack, and 1/2% fluid loss additives; second stage (6348) 208 sacks same; third stage (3850) 330 sacks same. Plug down 6:25 a.m. 9-6-73. Rig released 9-6-73. PBTD 8435'. Perforated Dakota with 2 JSPF 8290-96 and 8335-48. Treated with 13,600 gal. "My-T-Oil", 13,500# 20-40 sand, and 3100 gal. condensate. Set bridge plug at 7440' PBTD. Perforated Gallup 7380-84, 7394-96 and 7400-12 with 2 JSPF. Treated in 7 stages with 13,600 gal. "My-T-Oil", 16,300# 20-40 sand, 3,600# 10-20 sand, and 3685 gal. condensate. Perforated Mesa-verde 6010-18, 6084-87, 6089-92, 6097-6104 and 6138-45 with 2 JSPF. Treated Mesa-verde in three stages with 25,500 gal. "My-T-Oil", 31,000# 20-40 sand, and 6600 gal. condensate. Treated perms 6084-6104 with 32 gal. "Hyflo" mixed with 3000 gal. condensate. Squeeze cemented Mesaverde perms 6010-6145 with 200 sacks cement. Ran tubing with Model D packer at 7334' and shut well in to await completion test from Gallup.

RECEIVED

DEC 14 1973

OIL CON. COM.

DIST. 3

USGS(6) NMOCC(2) U.S. Forest Service File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 12/6/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: