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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator CONTINENTAL OIL COMPANY
Address P.O. Box 460 HOBBS NEW MEXICO 78240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name CONOCO 27-4 Well No. 3 Pool Name, including Formation EAST SAN JUAN UNDER GALLUP Kind of Lease State, Federal or Fee Lease No. NM-18327
Location L : 1920 Feet From The SOUTH Line and 970 Feet From The WEST
Unit Letter L : 1920 Feet From The SOUTH Line and 970 Feet From The WEST
Line of Section 28 Township 29N Range 4W , NMPM, RIO ARriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
NORTHWEST PIPELINE CORP P.O. Box 1526 SALT LAKE CITY, UTAH 84110
Unit Sec. Twp. Rge. Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded 11-16-73 Date Compl. Ready to Prod. 5-30-74 Total Depth 8136' P.B.T.D. 7300'
Elevations (DF, RKB, RT, GR, etc.) GR 7433' Name of Producing Formation GALLUP Top Oil/Gas Pay 7583' Tubing Depth
Perforations 7583 - 8136' Depth Casing Shoe 7530'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>15"</u>	<u>10 3/4"</u>	<u>512'</u>	<u>500</u>
<u>8 3/4"</u>	<u>7"</u>	<u>7530'</u>	<u>280</u>
	<u>2 1/2"</u>	<u>7373 - 8123'</u>	<u>150</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	<u>20 Hrs.</u>		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<u>R.P.</u>	<u>2020</u>	<u>2075</u>	<u>1 1/2"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bon W. Lee (Signature)
Adelmo S. Duran (Title)
4-21-78 (Date)
NMOC, AZTEC (5) - USGS, DUEANCO

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.