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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DECUEST FOR ALLOWARD & AND AUTHORITE

I.	REQ				'ABLE ANI DIL AND N				1			
Operator		Well API No.										
Robert L. Bayless						30-039-						
P.O. Box 168, Far	mington	. NM	8749	9								
Reason(s) for Filing (Check proper box)		,	<u> </u>			Othe	t (Please exp	lain)				
New Well		Change in	١		¬		·					
Recompletion	Oil		Dry (
Change in Operator $\boxed{\mathbb{X}(6/1/89)}$ If change of operator give name				knate [
and address of previous operator Co	noco, I	nc. P	.0.	Box 46	0, Hobbs	3,_	NM 882	40		**************************************		
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	Well No. Pool Name, lactud									of Lease No.		
Conoco 29-4	3 Undesig				ignated (nated Gallup State,				NM	18327	
Location		1020						~ ^				
Unit Letter	_ :	<u> 1820</u>	_ Feet	From The	south	عونه	and9	70	Feet From The	west	Line	
Section 28 Townsh	i p 29	N	Rang	• 4	W ,	NN	ирм,	Rio	Arriba		County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTE	or Conde		ND NAT			address to w	Alah anaa	ed copy of this for			
		01 00000			Accuses (c	J. 144	COLORESS TO W	nich approv	ea copy of this jor	M IS 10 DE S	eni)	
					Gas X Address (Give address to				h approved copy of this form is to be sent)			
Northwest Pipeline						P.O. Box 1526, Salt				Lake City, UT 84110		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	R	ge. Is gas actu	-	connected?	l Wh	en ?	/70		
If this production is commingled with that	I mm any or	her lease or		rive comm	ingling order n	<u>ye</u>			5/8	/ /8		
IV. COMPLETION DATA	. Hom any ou	isel lease of	pour, g	State COMMIT	ingring order no	ntho	er	·				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New We	11	Workover	Deepen	Plug Back S	ame Res'v	Diff Resiv	
Date Spudded	Date Compl. Ready to Prod.			Total Dept	h l		1	P.B.T.D.	 -			
The state of the s					7 01/0			-				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/G	Top Oil/Gas Pay Tubing Depth						
Perforations						Depth Casing Shoe						
	TUBING, CASING AND					CEMENTING RECORD					····	
HOLE SIZE	CA	CASING & TUBING SIZE					DEPTH SET		SA	SACKS CEMENT		
	 				.							
······································	+									· -		
												
V. TEST DATA AND REQUE												
OIL WELL (Test must be after Date First New Oil Run To Tank			of load	l oil and m						full-24 hou	/ <u>()</u>	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pro	es su re			Casing Pre	1LG3	re	·	Choke Size			
A D. A D. Co. T.		Oil - Bbls.								<u> </u>	<u> </u>	
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF		
CACTICLE					i		·-···			<u>North State</u> Comment	<u> </u>	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls Cond	lens	ate/MMCF		Cevilly of Co.	Contrate de	ر ن	
Langui Or 1660					Bois. Could	Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFIC	'ATE OF	COM	T I A	NCE			 -			-		
I hereby certify that the rules and regu				14015		C	IL CON	ISER\	ATION D	IVISIO	N	
Division have been complied with and	that the info	rmation giv		ve					_			
is true and complete to the best of my	Majoyuledge a	od belief			Dat	le .	Approve	d	JUN 01 19	PRP		
1/1///						'	p		A			
Signatus						By Bul Chem						
Robert L. Bayless		Ope	rato	r				_		TRICE	# 9	
Printed Name 6/1/89		326	Title - 2.65	59	Title	e _		OULER	VISION DIS	INICT	# U	
Date 0/1/89			phone !									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.