

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 18321	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240				8. NAME OR LEASE NAME CONOCO 29-4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1720' FSL & 1510' FWL OF SEC. 22 At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 1	
14. PERMIT NO. 2023 DATE ISSUED APR 11 1975				10. FIELD AND POOL OR WILDCAT SAN JUAN - MESAVIERDE PICTURED CLIFFS	
15. DATE SPUNDED 9-7-73				11. SEC. T. R. M., OR BLOCK AND SURVEY SEC. 22, T-29N, R-4W	
16. DATE T.D. REACHED 9-29-73				12. COUNTY OR PARISH RIO ARriba	
17. DATE COMPL. (Ready to prod.) 12-5-73				13. STATE N.M.	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 7130' GR.				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7298'		21. PLUG, BACK T.D., MD & TVD 6275'		22. IF MULTIPLE COMPL., HOW MANY? -	
23. INTERVALS DRILLED BY ROTARY				24. ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 3829'-46' Mesaverde 5938'-46'				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Comp. N.-FDC-Coliper, GR, GR-CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		235'	
5 1/2"		14# & 15.5#		6392'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		150 sks - Circ.		-	
7 7/8"		380 sks.		-	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
-		-		-	
SCREEN (MD)		SACKS CEMENT*		TUBING RECORD	
-		-		SIZE	
-		-		DEPTH SET (MD)	
-		-		PACKER SET (MD)	
-		-		2 3/8"	
-		-		3808'	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) Pictured Cliffs 3829'-46' w/2 JS PF Mesaverde 5938'-46' w/2 JS PF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3829'-46'		208 Bbls. Condensate			
5938'-46'		19,745# 20-40 Sand			
-		68 Bbls. Condensate			
33. PRODUCTION					
DATE FIRST PRODUCTION 12-8-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab & Flow		WELL STATUS (Producing or shut-in) SHUT-IN	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
-		-		-	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
-		-		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
-		-		-	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
-		-		-	
OIL GRAVITY-API (CORR.)		-		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well not commercial - shut-in pending evaluation, possible P&A					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE SR. ANALYST		DATE 4-3-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Hearst Insurance Co. File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of hands and lenses to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOPI	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	3512	
				Pic. Cliffs	3828	
				Chacra	4775	
				Mesa Verde	5920	
				Point Lookout	6205	
				Mancos	6360	