

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SF-078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #67

9. API Well No.

30-039-20709

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1180' FN1 & 1180' FEL
Section 20, T29N, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>added</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MV to existing DK</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>well & commingle</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the procedure used to add the Mesaverde intervals and then clean out to PBTD and commingled production. This well was commingled on March 15, 2001 per DHC Order 11363.

014C 364AZ
4-16-1

2001 MAR 28 AM 7:07



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date 3/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAY 24 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 29-5 Unit #67
SF-078281; API-30-039-20709
Unit A, 1180' FNL & 1180' FEL, Section 20, T29N, R5W
Rio Arriba County, NM

Details of the procedure used to add MV intervals to the existing DK well.

2/22/01

MIRU Key Energy #40. Kill well. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/scraper to 6278'. COOH. RIH w/CIBP & set @ 6100'. Load hole & PT CIBP & casing to 500 psi. Good test. COOH. Ran CBL from 6094' - 2400'. Blue Jet perf'd Mesaverde intervals @ 1 spf .34" holes as follows:

5904', 5886', 5864', 5836', 5816', 5791', 5781', 5765', 5744', 5733',
5722', 5670', 5623', 5588', 5536', 5494', 5479', 5469', 5451', 5402' Total 20 holes

Acidized perfs w/24 bbls 15% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 112,500 gal 70% Quality X-Link gel with 200,520# sand. Flowed back on ¼" and ½" chokes.

Killed well. RIH w/CIBP & set CIBP @ 5250'. Perforated Lewis Shale interval @ 1 spf .36" holes as follows:

5033', 4959', 4878', 4846', 4804', 4797', 4780', 4767', 4765', 4757',
4681', 4646', 4632', 4613', 4606', 4535', 4384', 4379', 4368', 4360', Total 20 holes

Acidized perfs w/1500 gal 15% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 60 Quality N2 w/3000 gal foam with 200,400 # 20/40 sand. Flowed back on ¼" and ½" chokes. RD flowback equipment. RIH w/ mill & cleaned out to CIBP & 5250'. Milled out CIBP & then cleaned out fill to second CIBP @ 6100'. Drilled out CIBP @ 6100'. Milled down to 8048' PBTD. COOH w/mill. RIH w/2-3/8" 4.7# tubing & set @ 8017' & "F" nipple set @ 7984'. ND BOP, NU WH. PT - OK. Pumped off expendable check and RD & released rig 3/6/01. Turned well over to production to deliver as commingled. Commingled on 3/15/01 per DHC order 11363.