SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Budget	Bureau	No.	42-R1425.
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	DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLOGICAL SURVEY						SF 078281	AND SERIAL NO.
A DDI ICATION	PLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
In. TYPE OF WORK	Y FOR FERMIN	TO DRILL,	DLLI	LIN, OR FL	00 6	ACK		
DRI	LL 🛛	DEEPEN		PLUC	G BAC	CK 🔲 📑	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL				INGLI [MULTIP		San Juan 29- 8. FARM OR LEASE N	5 Unit
	ELL Y OTHER			NE X	ZONE	<u> </u>		
	1.0 0						San Juan 29-	5 Unit
El Paso Natura 3. Address of Operator	al Gas Company						68	
PO Box 990, Fa	armington, NM	87401				6.	10. FIELD AND POOL,	OR WILDCAT
f. LOCATION OF WELL (Re	eport location clearly an	d in accordance wi	th any	State requirements	8.		Basin Dakota	a /
At Bullace		1180'	N, 1	180'E		د ق	11. SEC., T., B., M., OR	R BLK.
At proposed prod. zone	e					į.		29-N, R-5-W
A DIGHT VON THE WITTE	NO DEPERMINENT MOON NO	A DECEMBER OF THE					NMPM	
4. DISTANCE IN MILES A	IND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFIC	#** ****		<u> </u>	12. COUNTY OR PARIS Rio Arriba	t '
5. DISTANCE FROM PROPO	SED*	<u> </u>	16. N	D. OF ACRES IN LE	CARE	17. NO. O	OF ACRES ASSIGNED	New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig	INE, FT unit line, if any)						HIS WELL	320 /
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THE	RILLING, COMPLETED,		19. PI	7946'		Rotar	BY OR CABLE TOOLS	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			· · · · · · · · · · · · · · · · · · ·		1	22. APPROX. DATE V	YORK WILL START*
6500'GR								
23.		PROPOSED CASI	NG ANI	D CEMENTING I	PROGRA	M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEP	тн		QUANTITY OF CEM	ENT
13 3/4" 8 3/4"	9 5/8'' 7''	32.3 [‡] 20 [‡]	<u></u>	200' 3800'			u.ft. to circ. u.ft. to cover	
6 1/4"	4 1/2"	10.5#& 11.	6#	7946'			u.ft. to fill to	
Selectively per	rforate and sand	water fractu	re th	e Dakota fo	rmati			casing
Surface is pate	anted and owner	approval ha	s bee	n secured.		· · · · · · · · · · · · · · · · · · ·	REL	LIVED
The E/2 of Sec	ction 18 is dedic	ated to this	well.	•			JUL 2	4 1973
						· · · · · · · · · · · · · · · · · · ·	OIL COI	
						1779		
N ABOVE SPACE DESCRIBE one. If proposal is to d reventer program, if any	drill or deepen direction							
SIGNED A. L	Duces	T17	rle	Drillin	g Cle	rk	DATE July	20, 1973
	ral or State office use)							
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		APPROVAL DATE				
APPROVED BY		min	rle				DATE	. (
CONDITIONS OF APPROVA	AL, IF ANY:							
come (*		

UNITED STATES

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator .	Lease		Well No.	
EL PASO NATURAL GAS COMPANY	SAN JU	AN 29-5 (SF	- 078281) 68	
Unit Letter Section Township	Range	County		
A 18 29 NORTH	5 WEST	RIO A	RRIBA	•
Actual Footage Location of Well:	,	···		
. 1180 feet from the NORTH line and 1	1180 fe	et from the EAST	line	
Ground Level Elev. Producing Formation	Pool		Dedicated Avereage	
6500.0 DAKOTA	BASIN I	akota /	320.00	Acres
1. Outline the acerage dedicated to the subject well by co	colored penall or back		las balan	
1. Outline the deerage dedicated to the subject wen by co	olored perion of riden	ure marks on the p	oldt below.	
2. If more than one lease is dedicated to the well, out	tline each and ident	ify the ownership	thereof (both as to	working
interest and royalty),		in the ouriership	Thereof Abolis ds to	TI N
			OF	FIVES
3. If more than one lease of different ownership is dedi	icated to the well, h	ove the interests o	f all owners ceen to	THATO
by communitization, unitization, force-pooling. etc?			- 1	
() Yes () No If answer is "yes," type of	consolidation	3. 经需要汇票	tation JUL	2 4 1973
			/ 00 00	N COM
If answer is "no," list the owners and tract descriptions	which have actually	consolidated. (Us	e reverse side of this	Torm Y
necessary.)	••••••	*************************************	013	
No allowable will be assigned to the well until all interest	ts have been consolic	ated (by commun	oitization unitization	forced-
pooling, or otherwise) or until a non standard unit, elimin	natina such interests	has been approve	d by the Commission	rorced-
, 3,			a by the Commission.	

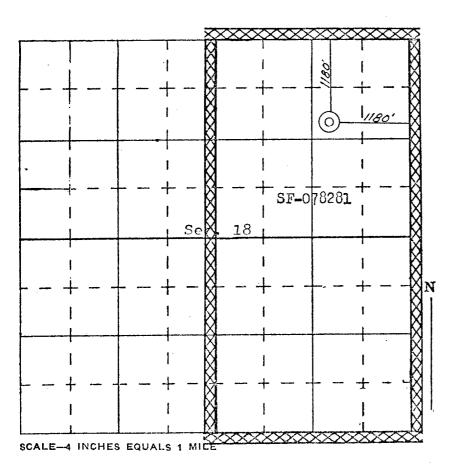
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

-	Signed by Brisco
rinta	心臓の動物
Position 1 Page	totural south.
Company	1-13
Date	

I hereby certify that the well location shown on this plat was plotted from field notes of actual

7
surveys made by me or under my supervision, and
that the same is true and correct to the best of my
knowledge and belief.
A CHARLES
26 Cob-1973
Doto Friteyed ATE OF W. V.
to our Proces
Professional Engineer
offer Land Surveyors
VANCS P. LEESE!
The state of the s
VI463
Certificate Not S.P. L. C.
William William Comment
- Court in the cou



FARMINGTON, N. M. SAN JUAN ENGINEERING COMPANY,