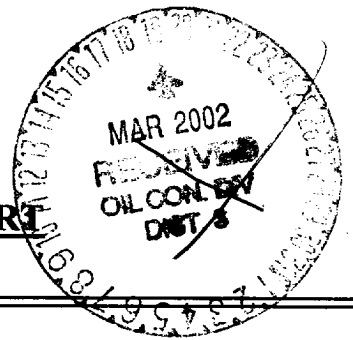


State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT



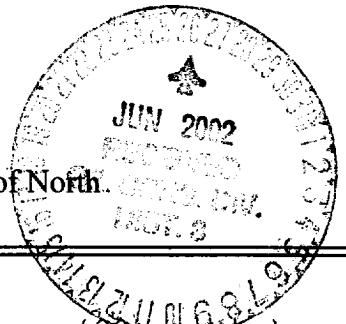
Operator: Phillips Petroleum (Williams Field Services) Telephone: (801) 584-6361  
Address: P.O. Box 58900, Salt Lake City, Utah 84158-0900  
WellName: SJ 29-5 UNIT #63 ( 86697 )  
Location: Unit or Qtr/Qtr Sec Sec 17 T 29N R 5W County  
PitType Dehydrator  
LandType: BLM

Pit Location: Pit dimensions: length 24 ft., width 24 ft., depth 3 ft.  
(Attach diagram)

Reference: Wellhead

Footage from reference: 20 ft.

Direction from reference: 55 Degrees East of North.



Depth To Ground Water:

(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)

Less than 50 feet (20 points)  
50 feet to 99 feet (10 points)  
Greater than 100 feet (0 points) 0

Wellhead Protection Area:

(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)

Yes (20 points)  
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)

Less than 200 feet (20 points)  
200 feet to 1,000 feet (10 points)  
Greater than 1,000 feet (0 points) 0

Ranking Score (TOTAL POINTS): 0

Date Remediation Started:

Date Completed:

Remediation Method: Excavation ☐Approx. Cubic Yard 

(check all appropriate sections)

Landfarmed ☐Insitu Bioremediation ☐

Other

Remediation Location: Onsite ☐ Offsite(ie. landfarmed onsite,  
name and location of  
offsite facility)

General Description Of Remedial Action:

The pit was assessed by collecting a 3 - point compsite soil sample.

Ground Water Encountered: No

Final Pit:

Sample location SJ 29-5 #63-V-AS-01

Closure Sampling:

(if multiple samples, attach  
sample results and diagram  
of sample locations and  
depths)A composite sample, made up of 3 points from 3 feet below the pit bottom,  
was collected..

Sample depth 3 feet

Sample date 4/20/97

Sample time 18:30

Sample Result

Benzene (ppm) Total BTEX (ppm) 

Field Headspace (ppm) 10

TPH (ppm) &lt;2.0

Ground Water Sample: No

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO  
THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12-28-01

SIGNATURE

PRINTED NAME  
AND TITLE

MARK HARVEY FOR WFS

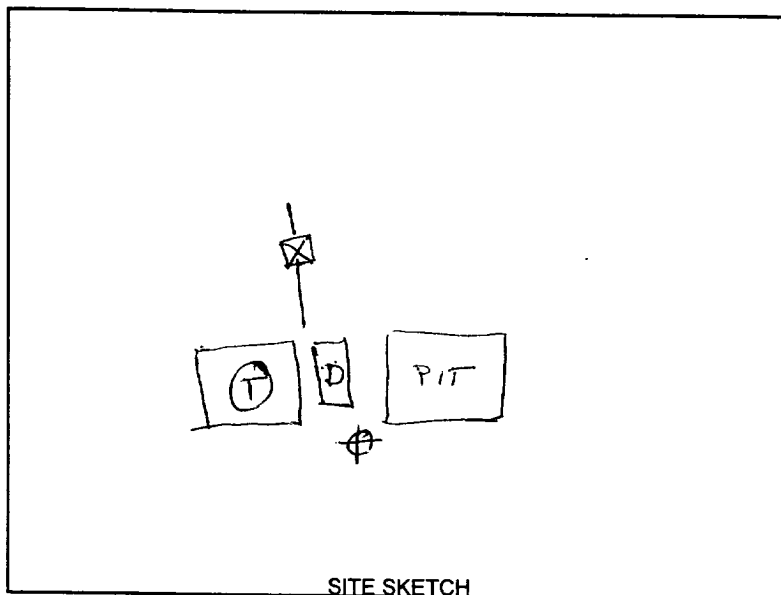
PROJECT COORDINATOR

G 81

## PIT ASSESSMENT FORM

AssessDate: 4/20/97Meter: 86697Well Name: SJ 29-5 #63Un M S 17 T 29N R 5WCounty: RIO ARribaOperator: PHILLIPS PETROLEUMPit Type: DEH Land Type: BLM

## Pit Information:

Reference: WELL HEADDistance: 20Degrees: 55° E of NStarting Pit Dimensions: 24 X 24 X 3 ft.Ground Water Encountered? ☐

## Ranking Information:

Depth To Ground Water:

☐ <50 ft☐ >50 ft <100 ft☒ >100 ft

Wellhead Protection Area: &lt;200 ft from private domestic source, or; &lt;1,000 ft from all other sources

☐ Yes☒ No

Distance To Surface Water:

☐ <200 ft☐ >200 ft <1,000 ft☒ >1,000 ft

## Sampling Information:

GeneralDescription:

DRY PIT

SampleLocation:

STANDARD TRIANGLE  
SAMPLE WAS GRAY-BLACK WITH FERMENTED  
SMELLSample ID: SJ29-5 #63-V-A501SampleTime: 18:30SamplerName: ALLEN S HAINSSample Headspace (ppm): 10Prepared By: Allen S. HainsPreparation Date: 7/20/97Ready For Closure? ☐



## ORGANIC ANALYSIS REPORT

AMERICAN  
WEST  
ANALYTICAL  
LABORATORIES

Client: Williams Field Services  
Date Sampled: April 20, 1997  
Date Received: April 28, 1997

Contact: Mark Harvey  
Date Extracted: April 30, 1997  
Date Analyzed: May 01, 1997

Analysis Requested:  
Total Petroleum Hydrocarbons

Method Ref. Number:  
SW-846 #8015 modified  
(Extraction - GC/FID)

Field Sample ID:  
SJ 29-5 #63-V-AS-01/(86697)  
NMOCD PIT PROJECT

Lab Sample ID:  
L29140-5

### Analytical Results

TPH-E

Units = mg/kg(ppm)

463 West 3600 South  
Salt Lake City, Utah  
84115

<u>Compound:</u>	<u>Reporting Limit:</u>	<u>Amount Detected:</u>
Total Petroleum Hydrocarbons	2.0	< 2.0

(801) 263-8686

Toll Free (888) 263-8686

Fax (801) 263-8687

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% Moisture

22. %

\* All compounds are reported on a dry weight basis.

Released By: Diana Bobb

Laboratory Supervisor

Report Date: May 02, 1997

1 of 1