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NEW MEXICO OIL CONSERVATION COMMISSION

30-039-20773

Form C-101
Revised 1-1-65

| | |
|--------------------------------|-----------------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|----------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | San Juan 29-5 Unit | |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 8. Farm or Lease Name | |
| SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | San Juan 29-5 Unit | |
| 2. Name of Operator | | 9. Well No. | |
| El Paso Natural Gas Company | | 66 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| PO Box 990, Farmington, NM 87401 | | Basin Dakota | |
| 4. Location of Well | | 12. County | |
| UNIT LETTER <u>L</u> LOCATED <u>1500</u> FEET FROM THE <u>South</u> LINE | | Rio Arriba | |
| AND <u>820</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>29N</u> RGE. <u>5W</u> NMPM | | | |
| 19. Proposed Depth | | 19A. Formation | |
| 7965' | | Dakota | |
| 20. Rotary or C.T. | | | |
| Rotary | | | |
| 21. Elevations (Show whether DF, RT, etc.) | | 22. Approx. Date Work will start | |
| 6556'GR | | | |
| 21A. Kind & Status Plug. Bond | | | |
| statewide | | | |
| 21B. Drilling Contractor | | | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------------|
| 13 3/4" | 9 5/8" | 32.3# | 200' | 220 cu. ft. | circ. to surface |
| 8 3/4" | 7" | 20# | 3795' | 245 cu. ft. | 2698' |
| 6 1/4" | 4 1/2" | 10.5#&11.6# | 7965' | 640 cu. ft. | 3795' |

Selectively perforate and sand-water fracture the Dakota formation.

The W/2 of Section 33 is dedicated to this well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-11-73



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Buices Title Drilling Clerk Date September 6, 1973

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1
Supersedes C-128
Effective 1-1-67

All distances must be from the outer boundaries of the Section.

| | | | | | | |
|------------------------------------|---------------|-----------------------|-----------------|---------------------------------|--|-----------|
| EL PASO NATURAL GAS COMPANY | | | | SAN JUAN 29-5 UNIT (FEE) | | 66 |
| L | 33 | 29-N | 5-W | RIO ARRIBA | | |
| 1500 | SOUTH | 820 | WEST | | | |
| 6556 | DAKOTA | BASIN DAKOTA ✓ | 320.00 ✓ | | | |

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

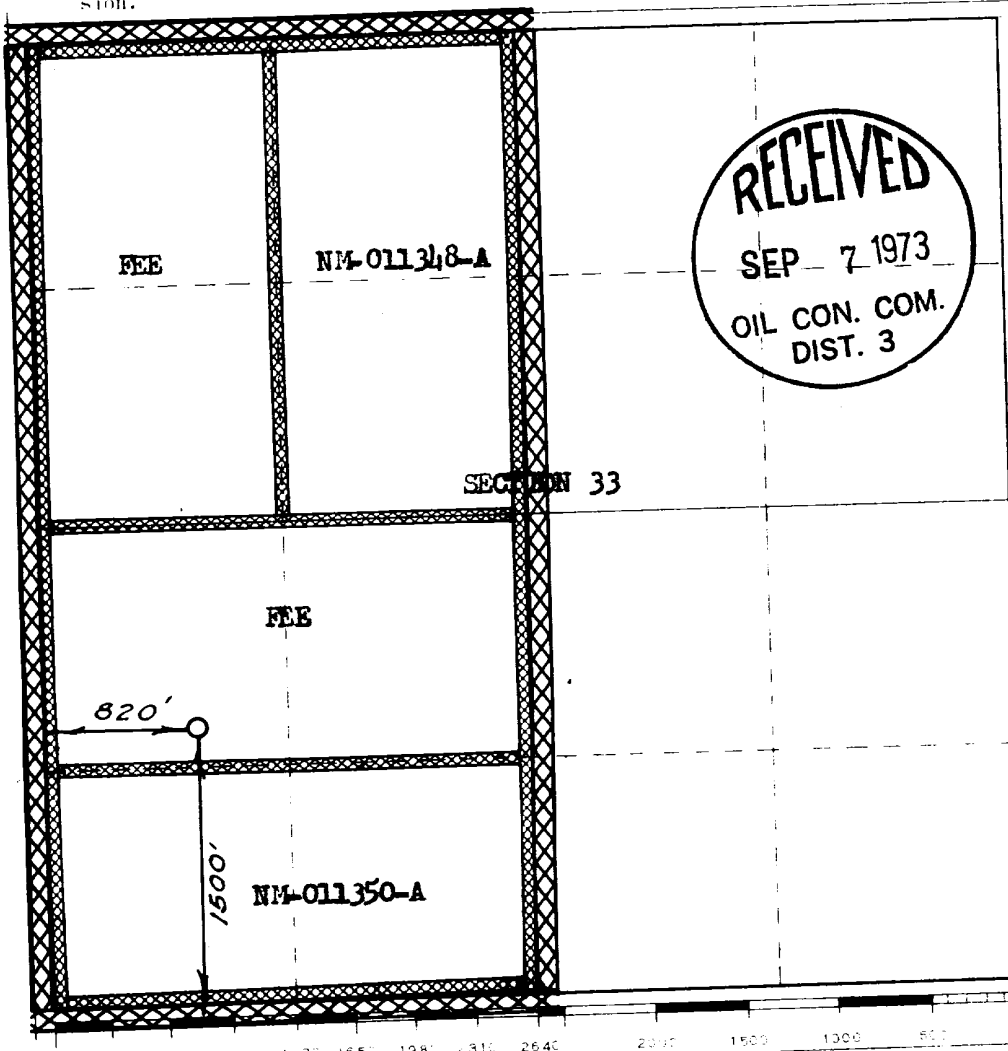
X

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
Original Signed by
D. G. Brisco

Drilling Clerk

El Paso Natural Gas Co.

September 6, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

FEBRUARY 11, 1973

David Wilson
1760