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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 66
4. Location of Well UNIT LETTER <u>L</u> <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>820</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>29N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6556'GL	12. County Rio Arriba

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

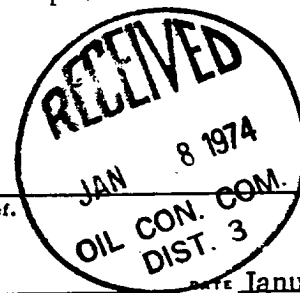
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Perf & frac ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5-73 TD 3767'. Ran 88 joints 7", 23#, J-55 intermediate casing, 3753' set at 3767'. Cemented with 260 cu.ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2650'.

12-11-73 TD 7955'. Ran 244 joints 4 1/2", 11.6 and 10.5#, production casing, 7944' set at 7955'. Float collar set at 7943'. Cemented with 636 cu.ft. cement. WOC 18 hours. Top of cement at 3025'.

12-14-73 PBTD 7943'. Tested casing, held 4000#. Perf'd 7742', 7776', 7821', 7823', 7868', 7884' and 7900' with one shot per zone. Frac'd with 70,000# 40/60 sand and 89,300 gallons treated water. No ball drops. Flushed with 2500 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Lucas

TITLE Drilling Clerk

DATE January 3, 1974

Original Signed by Emery C. Arnold  
APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR DIST. #3

DATE JAN 8 1974

CONDITIONS OF APPROVAL, IF ANY: