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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name San Juan 29-5 Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name San Juan 29-5 Unit	
2. Name of Operator El Paso Natural Gas Company				9. Well No. 66	
3. Address of Operator PO Box 990, Farmington, NM 87401				10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>820</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>29N</u> RGE. <u>5W</u> NMPM				12. County Rio Arriba	
15. Date Spudded 11-28-73	16. Date T.D. Reached 12-10-73	17. Date Compl. (Ready to Prod.) 12-28-73	18. Elevations (DF, RKB, RT, GR, etc.) 6556'GL	19. Elev. Casinghead	
20. Total Depth 7955'	21. Plug Back T.D. 7943'	22. If Multiple Compl., How Many	23. Intervals Drill Pipe Cable Tools	25. Was Directional Survey Made no	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7742-7900' (Dakota)				27. Was Well Cored no	
26. Type Electric and Other Logs Run CDL-GR; IL-GR; Temp. Survey				DIST. 3	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	247'	13 3/4"	225 cu. ft.	
7"	23#	3767'	8 3/4"	260 cu. ft.	
4 1/2"	11.6&10.5#	7955'	6 1/4"	636 cu. ft.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				1 1/2"	7878'
31. Perforation Record (Interval, size and number) 7742', 7776', 7821', 7823', 7868', 7884' and 7900' with one shot per zone			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7742-7900' AMOUNT AND KIND MATERIAL USED 70,000#sand; 89,300 gal. water		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) shut in	
Date of Test 12-28-73	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. SI 2592	Casing Pressure SI 2594	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 4706 AOF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By D. Norton	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. G. Davis</u>		TITLE <u>Drilling Clerk</u>		DATE <u>January 9, 1974</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____ 5285	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5666	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6715	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____ 7622'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7792	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5285	5285	----				
5285	5666	381	Mesa Verde				
5666	6715	1049	Point Lookout				
6715	7622	907	Gallup				
7622	7674	52	Greenhorn				
7674	7792	118	Graneros				
7792	7955	163	Dakota				