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SANTA FE			
FILE		1	
U.S.G.S.			<u> </u>
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS		
OPERATOR		/_	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE / u	1	AND	1
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	43
LAND OFFICE	-		
TRANSPORTER GAS /	-		
OPERATOR /	7		
PROBATION OFFICE	<u> </u>		
Operator			
El Paso Natural Gas C	ompany		
Address	on NIM 87401		
PO Box 990, Farmingt	OII, INIVI 07401	Other (Please explain)	
Reason(s) for filing (Check proper bo	Change in Transporter of:		ļ
New We!1	Oil Dry Ga	<b>.</b> []	
Recompletion Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
and address of previous owner.			
. DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation Kind of Lease	Lease No.
Lease Name	66 Basin Dakota	State, Federal	or(Fee)
San Juan 29-5 Unit	00 Basin Baketa		
Location L 150	OO Feet From The South Lin	820 Feet From T	he_West
Unit Letter L : 150	Feet From TheLin		
Line of Section 33 T	ownship 29N Range	5W , NMPM, Rio A	rriba County
Line of Section			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of C	il or Condensate 🔀		
El Paso Natural Gas	asinghead Gas or Dry Gas X	PO Box 990, Farming	ped copy of this form is to be sent)
Name of Authorized Transporter of C	rasinghedd Gds or Dry Gds Gg	PO Box 990, Farming	
El Paso Natural Gas		Is gas actually connected? Whe	
If well produces oil or liquids,	Unit Sec. Twp. Rge.  L 33 29N 5W		
give location of tanks.		-in- commission order number:	
If this production is commingled w	with that from any other lease or pool,	give comminging order names	D. 1. D. 1. B. 1.
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complet		X	P.B.T.D.
Date Spudded	Date Compi. Ready to Prod.	Total Depth 7955'	7943'
11-28-73	12-28-73	Top OXI/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	7742'	7878'
6556'GL	Dakota	7712	Depth Casing Shoe
Perforations 7776', 7821'.	7823', 7868', 7884' and 790	00'	7955'
77-12 , 777-0 , 75-1 ,	TURING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	247'	225 cu.ft.
8 3/4"	7''	3767'	260 cu. ft.
6 1/4"	4 1/2"	7955'	636 cu.ft.
	1 1/2"	7878'	i tubing
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top union
OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Date First New Oil Run To Tanks	Date of lest		
	Tubing Pressure	Casing Pressure	Choke States
Length of Test			
Actual Prod. During Test	Qil-Bbls.	Water-Bble.	Gas-MCF
Actual Prod. During 1991			AND THE STATE COM.
			2: 0: 0M.
GAS WELL		1904 Co. 1	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Glavily of
4706	3 hrs.	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	2594	3/4"
Calc. AOF	2592		ATION COMMISSION
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	1 0 1974
		APPROVED	
I hereby certify that the rules a	nd regulations of the Oil Conservation d with and that the information give	n i	Emery C. Arnold
Commission have been complied above is true and complete to	the best of my knowledge and belief	By Original Signed by Emery C. Arnold  TITLE STEELING BISE #2	
1 1		my to a to be filed in	compliance with RULE 1104.
A. 19 Bu		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or dee	
M. 12 1240	Signature)	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviate ordance with RULE 111.
Drilling Clerk	organiture)		nust be filled out completely for allowed in the state of
Diffing Clerk	(Title)	able on new and recompleted	wells.
1	11	Fill out only Sections I.	II. III. and VI for changes of own orter, or other such change of conditions of the cash pool in multi-
January 9, 1974	(Date)	well name or number, or transpo	ust be filed for each pool in multi
	•	Separate Forms C-104 mu completed wells.	
		II combined	