	-x*		
			5
DISTRIBUTION			
SANTA FE			
FILE		/	4
U.\$.G.\$.		i	
LAND OFFICE		1	\sqcup
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			11

Ш

NEW MEXICO OIL CONSERVATION COMMISSION

		REQUEST FOR ALLOWABLE		Ellective 1-1-65
FILE	1-4	70.00	AND	*AC
U.S.G.S.	,-	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (343
LAND OFFICE OIL	,			
TRANSPORTER GAS /				
OPERATOR /	<u> </u>			
	eline	Corporation		
	rive	, Farmington, New Mexico	87401	
Reason(s) for filing (Check prop	er box,		Other (Please explain)	
New Well		Change in Transporter of:	No.	
Recompletion		- °		
Change In Ownership X		Casinghead Gas Conden	isate [V]	
If change of ownership give n and address of previous owne	r	l Paso Natural Gas Compar	ny, PO Box 990, Farmingto	on, New Mexico 87401
DESCRIPTION OF WELL	AND	LEASE	Kind of Leas	Lease No.
Lease Name		Well No. Pool Name, Increasing	State Federa	1
San Juan 29-5 Unit		66 Basin Dakot	ta	
Location	16	oo South	. 820 Feet From	The West
Unit Letter L		Feet From The SOUCH Lin	e and	
Line of Section 33	To	waship 29N Range 5W	, NMPM, Rio Arr	riba County
	c non	DED OF OUL AND NATURAL GA	\s	
DESIGNATION OF TRANS	r of Oil	or Condensate X		
Northwest Pi	nelin	e Corporation	501 Airport Drive, Far	mington, New Mexico 8/40
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401		
Northwest Pi	pelin	e Corporation		hen
		Unit Sec. Twp. P.ge.	Is gas actually connected?	nen
give location of tanks.				
If this production is comming	gled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Cor	mpleti	on - (X)		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
Elevations (DF, RKB, RT, GR.	, etc.j	Name of Producing Formation	LTAL OH /Cas Day	
		1	Top Oil/Gas Pay	,
			100 017 003 1 07	Depth Casing Shoe
Perforations			Top On/Oct 1 c/	
		TURING CASING AN		
Perforations			D CEMENTING RECORD	
		TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations			D CEMENTING RECORD	Depth Casing Shoe
Perforations			D CEMENTING RECORD	Depth Casing Shoe
Perforations		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	EST I	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET Offer recovery of total volume of load o	Depth Casing Shoe
HOLE SIZE HOLE SIZE TEST DATA AND REQU		CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this de	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT il and must be equal to ar exceed top allow
Perforations HOLE SIZE TEST DATA AND REQU		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET Offer recovery of total volume of load o	Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Cil Run To To		CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE TEST DATA AND REQU		CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this de	O CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT If and must be equal to or exceed top allow
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL, WELL Date First New Cil Run To To Length of Test		CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	O CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT If and must be equal to or exceed top allow
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Cil Run To To		CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	DEPTH SET DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT il and must be equal to ar exceed top allow lift, etc. Gas-MCF 21 1974
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL, WELL Date First New Cil Run To To Length of Test		CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	DEPTH SET DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow lift, etc. Gas-MCF 2 1 1974 OIL CON. COM.
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL, WELL Date First New Cil Run To To Length of Test Actual Prod. During Test		CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this de able fo	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow lift, etc. Gas-MCF 2 1 1974 OIL CON. COM.
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL, WELL Date First New Cil Run To To Length of Test		CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	DEPTH SET DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow lift, etc. Gas-MCF 21 1974
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Cil Run To To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	nnks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this able for this a be able for this a be able for this	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT SACKS CEMENT il and must be equal to ar exceed top allow lift, etc. Gas-MCF 1974 OIL CON. COM.
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Cil Run To To Length of Test Actual Prod. During Test	nnks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this de able fo	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow lift, etc. Gas-MCF 2 1 1974 OIL CON. COM. Grand Cond.
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Cil Run To To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back p	onks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this de able fo	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS CEMENT ill and must be equal to ar exceed top allow lift, etc. Gas-MCF GB 2 1 1974 OIL CON. COM. Grand Condensate Choke Size
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Cil Run To To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	onks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this de able fo	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow lift, etc. Gas-MCF 2 1 1974 OIL CON. COM. Grand Condo cate Choke Size
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Cil Run To To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	or.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure) Oil-Bbla. Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER) APPROVED	SACKS CEMENT SACKS CEMENT ill and must be equal to ar exceed top allow lift, etc. Gas-MCF B 21 974 OIL CON. COM. Grand Size Choke Size ATION COMMISSION
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Cil Run To To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pitot) I hereby certify that the rui	PLIA	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this de able fo	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of the for full 24 hours Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVE APPROVED APPROVED	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow lift, etc. Gas-MCF 2 1 1974 OIL CON. COM. Grand Condo ate Choke Size
	PRORATION OFFICE Operator Northwest Pip Address 501 Airport I Recson(s) for filing (Check propose) New We!! Recompletion Change in Ownership give read address of previous ownership and address of previous ownership give read address of previous ownership give location Unit Letter L Line of Section 33 DESIGNATION OF TRAN Nome of Authorized Transporte Northwest Pi Nome of Authorized Transporte Northwest Pi If well produces off or liquids, give location of tonks. If this production is comming COMPLETION DATA	PRORATION OFFICE Operator Northwest Pipeline Address 501 Airport Drive Recson(s) for filing (Check proper box) New We!! Recompletion Change in Ownership give name E and address of previous owner DESCRIPTION OF WELL AND Lease Name San Juan 29-5 Unit Location Unit Letter L : 150 Line of Section 33 Tox DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Northwest Pipelin Name of Authorized Transporter of Car Northwest Pipelin If well produces all or liquids, qive location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	Northwest Pipeline Corporation	Northwest Pipeline Corporation

Dr ma	lagger	
X / 1- w	(Signature)	
OFFICE SUP TOTAL		

FEB 1 9 1974

(Title)

(Date)

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.



EER 21 1974

Original Steers to Every C. arnold
