

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM - 4452	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR LONE STAR INDUSTRIES, INC.				7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR %JOHN E. SCHALK, P. O. BOX 2078, FARMINGTON, N. M.				8. FARM OR LEASE NAME SCHALK 52	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2470' FROM THE NORTH LINE, 695' FROM THE EAST LINE At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT PICTURED CLIFFS	
15. DATE SPUDDED 11-17-73				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 24, T-29N, R-5W	
16. DATE T.D. REACHED 11-22-73				12. COUNTY OR PARISH RIO ARriba	
17. DATE COMPL. (Ready to prod.) 12-02-73				13. STATE NEW MEXICO	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6532' GR				19. ELEV. CASINGHEAD 6532'	
20. TOTAL DEPTH, MD & TVD 3667'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3476' - 3550' PICTURED CLIFFS				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY COMPENSATED NEUTRON FORMATION, COMPENSATED FORMATION DENSITY				27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		32#		183KB	
5-1/2"		15.5#		3665KB	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		175 SACKS CLASS "A"		NONE	
7-7/8"		258 SACKS		NONE	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
NONE					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		3655'			
31. PERFORATION RECORD (Interval, size and number)					
3476' - 3550'		1 SHOT PER FOOT			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3476' - 3550'		60,000# SAND & 80,000 GALLONS WATER			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
-----		WAITING ON PIPE LINE			SHUT-IN
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
1-21-74		4		5/16	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
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FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
940		950		5612 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
VENTED				JOE ROBERSON	
35. LIST OF ATTACHMENTS SEPERATOR & VENT LINE					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		AGENT	
[Signature]					
DATE		6-17-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

