DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION			
SANTA FE		1		REQUEST FOR ALLOWABLE			
FILE		1		AND			
U.S.G.\$,							
LAND OFFICE				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER	OIL						
	GAS	T					
OPERATOR		2					
PROFATION OFFICE							
ARAP Address	AHOE	DF	RIL	LING COMPANY	_		
P.O.	BOX	26	668	7 / ALBUQUERQUE, NEW MEXICO 87125			
Reason(s) for filing ((l.heck pi	roper	box	omer (Fredse Explain)			
New Well	님			Change in Transporter of:			
Recompletion Change In Ownership				Cil Dry Gas Casinghead Gas Condensate			

II.

Ш.

IV.

March 15, 1978 (Date)

Form C-104

FILE / ,		FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Supersedes Old C-10s and C-1 Effective 1-1-65
LAND OFFICE TRANSPORTER OIL		INTO OIL AID HATOKAE	GAS
OPERATOR 7			
PROFATION OFFICE Operator			
	LLING COMPANY		
P.O. BOX 266 Reason(s) for filing (Check proper ba	87 / ALBUQUERQUE, NE		•
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change In Ownership	Ctl Dry C Casinghead Gas Conde	as	
If change of ownership give name and address of previous owner	Coastline Petroleum	Co., Inc. / One Gree	nwich Plaza, Greenwic Conn 0683
DESCRIPTION OF WELL AND Leane Name	Mell No. Pholonisis ded	Formation Kind of Leas	
Schalk 52	3 Pictured C		of cr Fee Fed NM 4452
Unit Letter E : 8	58 Feet From The W LI	ne and 2418 Feet From	The N
Line of Section 24 To	ownship 29 N Range	5 W , NMPM, Rio A	rriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	As Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)
Northwest Piepline		P.O. Box 1526 , Sa	lt Lake City, Utah
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	Sept. 174
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/04/74 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	3630 Top 0!!/Gas Pay	Tubing Depth
6515 KB	Pictured Cliffs	. 3414	3491
Perforations 3428-3440, 3446-3!	500		Depth Casing Shoe 3634
,		D CEMENTING RECORD	
HOLE SIZE 12-1/4	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8	177	175 sx
7-7/8	5-1/2 2-3/8	3634 3491	258
TEST DATA AND REQUEST F OIL, WELL Date First New Oil Bun To Tanks		fter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow- ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Teet	O11 - B51 .	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Grant Mor Cond . A. sig.
Teating Mathod (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chor Six MAN
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
ommission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVEDOriginal Signed -5	Yondrick, 19
, 70 , 0	0 00	TITLE	730, 23
>HXW DO	MaUR		compliance with MULE 1104.
(Sign)	n(we)	well, this form must be accompant tests taken on the well in accom-	nied by a tabulation of the deviation dance with MULE 111.
JOHN E. SCHALK,	Managing Partner		st be filled out completely for allow-

teets taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.