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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	- GAS
TRANSPORTER GAS 1			
1. PROPATION OFFICE Operator			
ARAPAHOE P.O. BOX	DRILLING COMPANY 26687 / ALBUQUERQUE.	NEW MEVICO 9712F	•
Reason(s) for filing (Check prope		Other (Please explain)	
Recompletion Change in Ownership XX	=	Gas	
If change of ownership give na and address of previous owner		m Co., Inc. /One Gree	enwich Plaza/ Greenwic Conn 068
I. DESCRIPTION OF WELL A Lease Name Schalk 52	ND LEASE Well No. Pool Marge, Including the Pictured 4 Pictured	; Formation Kind of Lea	
Location	2058 Feet From The S		1
Unit Letter;;	Township 29 N Range		Rio Arriba County
I. DESIGNATION OF TRANSI Name of Authorized Transporter of	PORTER OF OIL AND NATURAL (roved copy of this form is to be sent)
1	of Casinghead Gas or Dry Gas X	1	roved copy of this form is to be sent)
Northwest Pipeli If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	alt Lake City, Utah
<u> </u>	d with that from any other lease or poo	 	Does Not Apply
Designate Type of Comp	, , , , , , , , , , , , , , , , , , ,		Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12/14/73	Date Compl. Ready to Prod. 1/8/74	Total Depth 3640	P.B.T.D.
Elevations (DF, RKB, RT, GR, e 6544 KB		Top 0!1/Gas Pay - 3442	Tubing Depth 3636
Perforations 3451-3480, 34		1 3112	Depth Casing Shoe 3636
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	182	170
6-3/4	2-7/8	3636	450
'. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tank	Date of Tea:	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chok • Siz
Actual Prod. During Test	Otl-Bbls.	Water - Bbls.	Gas MOF*
GAS WELL Actual Prod. Tout-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L CERTIFICATE OF COMPL	IANCE		VATION COMMISSION
Commission have been compil	and regulations of the Oil Conservation d with and that the information give	APPROVED MANA Original Signed	by A. R. Kendrick
above is true and complete to the best of my knowledge and belief.		TITLE	
Stubot	schall	If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepened
	Signature) IK MANACING DADTNED	well, this form must be accomp tests taken on the well in acc	penied by a fabulation of the deviation cordance with MULE 111.

March 15, 1978

(Date)

SCHALK, MANAGING PARTNER All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multily