

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 18319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco 29-4

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Mesaverde
E. San Juan - Pictured C.11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T29N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1485' FNL, 793' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6565' GR, 6577' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Well Progress 6/14/74

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mesaverde tested non-commercial. Plugged back to 3630', perforated Pictured Cliffs 3512-3550' by 2JSPP. Fractured Pictured Cliffs down annulus with 59,000 gal. E-Z frac, containing 2 1/2% HCl acid, 30# per 1000 gal. J-160, 25# per 1000# ADOMITE AQUA, 3 gal. per 1000 gal. F-75, 10,000# 100 mesh sand, 38,000# 10-20 sand and 758,385 SCF CO₂ as follows: 6000 gal. E-Z frac pad and CO₂. 5000 gal. E-Z frac with 2#/gal. 100 mesh sand and CO₂, 4000 gal. E-Z frac with 1/2#/gal. 10-20 sand and CO₂; 8000 gal. E-Z frac with 1#/gal. 10-20 sand and CO₂; 8000 gal. E-Z frac with 2#/gal. 10-20 mesh sand and CO₂. Set bridge plug 3444', perforated 1JSPP 3302, 3308, 3314, 3320, 3326, 3332, 3360, 3370, and 3378. Fractured Pictured Cliffs with 59,000 gal. E-Z frac, containing 2 1/2% HCl acid, 30#/1000 gal. J-160, 25#/1000# ADOMITE AQUA, 3 gal./1000 gal. F-75, 10,000# 100 mesh sand, 69,500# 10-20 sand and 947,340 SCF CO₂ as follows: 10,000 gal. pad E-Z frac and CO₂; 5000 gal. E-Z frac with 2#/gal. 100 mesh sand and CO₂; 4000 gal. E-Z frac with 1/2#/gal. 10-20 sand and CO₂; 7000 gal. E-Z frac with 1#/gal. 10-20 sand and CO₂; 11,000 gal. E-Z frac with 1 1/2#/gal. 10-20 sand and CO₂; 22,000 gal. E-Z frac with 2#/gal. 10-20 sand and CO₂.

Ran tubing and started cleaning up. Well dropped from reports pending test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward L. Phillips

TITLE

Acting Administrative
Supervisor

DATE

6/21/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 26 1974

*See Instructions on Reverse Side