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TRANSPORTER	OIL GAS
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator CONTINENTAL OIL COMPANY  
 Address P.O. Box 460, Hobbs, New Mexico 88240  
 Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership   
 Change in Transporter of:  Oil  Casinghead Gas  Dry Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
 Lease Name CONOCO 29-4 Well No. 7 Pool Name, including Formation Gobernador P.O. EAST SPINDLER Kind of Lease NMA Lease No. 18319  
 Location Unit Letter E Feet From The NORTH Line and 793 Feet From The WEST Line of Section 20 Township 29N Range 1W, NMPM, R30 ARBOCA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent) \_\_\_\_\_  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent) P.O. Box 1526, Salt Lake City, Utah  
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? No When \_\_\_\_\_

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'tv.  Diff. Res'tv.   
 Date Spudded 2-12-74 Date Compl. Ready to Prod. 6-27-74 Total Depth 5934' P.B.T.D. 3561'  
 Elevations (DF, RKB, RT, GR, etc.) GR 6565' Name of Producing Formation PICTURED CLIFFS Top Oil/Gas Pay 3284' Tubing Depth 3542'  
 Perforations 3302 - 3550' Depth Casing Shoe 5916'  
 TUBING, CASING, AND CEMENTING RECORD  

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	226'	225
8 3/4"	7"	3800'	110
	4 1/2"	3641 - 5916'	
	1 1/4"	3542'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
 Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_  
 OIL CONSERVATION COMMISSION  
APR 25 1978

GAS WELL  
 Actual Prod. Test-MCF/D 275 CADF Length of Test 12 Hrs. Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
 Testing Method (pitot, back pr.) B.P. Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) 159 Choke Size 5/16"

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Ben A. Lee (Signature)  
Adm. Sec'y (Title)  
4-24-78 (Date)  
AMOC, AZTEC 5) - 4565, DURANGO (2)

OIL CONSERVATION COMMISSION  
 APPROVED \_\_\_\_\_ 19 \_\_\_\_\_  
 BY Original Signed by A. R. Rendrick  
 TITLE SUPERVISOR  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.