## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-015 Expires: March 31, 1993

San Juan 29-5 Unit  2. Phillips Petroleum Company  8. Well Name and No. San Juan 29-5 Unit #61  9. API Well No. 30-039-21028	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  Use "APPLICATION FOR PERMIT" for such proposals		5. Lease Designation and Serial Number  SF-080179  6. If Indian, Allottee or Tribe Name
Sea June 29-3 Unit \$61  Specified and Pool, or Exploratory Area 1320' FNL # 900' FEL, Section 9, T-29-N, R-5-W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUMMISSION  TYPE OF SUMMISSION  Non-Routine Fracturing  Subsequent Report  Plugging Back Casing Repoir  Souther Temporarily abandom the well. Well will be used for future uphole completion.  If the casing integrity test fails then we will repair the casing or P&A the well per BLM standards.  Anticipate work to be begin within the next month. Will contact Mark Kelly 48 hours prior to commencing any abandoms  The report of substance of casing depths and perforations.  PLUS GONLO DIVO  The report of substance of page 12 tree and correct.  Signe Subsequent Report  Title Environmental/Requisitory-technics  Title Environmental/Requisitory-technics  Title Environmental/Requisitory-technics  Title Control of approval, 17 any:  Once Control of the substance of the page 12 tree and correct.  PLUS Subsequent Report of the substance of the page 12 tree and correct.  Signe Subsequent Report of the page 12 tree and correct.  Signe Subsequent Report of the page 12 tree and correct.  Signe Subsequent Report of the page 12 tree and correct.  Signe Subsequent Report of the page 12 tree and correct.  Signe Subsequent Report of the page 12 tree and correct.  Title Environmental/Requisitory-technics  Child Space for Federal of State office use)  Approved by Conditions of approval, 17 any:  Title Environmental/Requisitory-technics  Once Control of the page 12 tree and correct.  Page 20 tree Page 12			7. If Unit or CA, Agreement Designation San Juan 29-5 Unit
10. Describe frogoed or Completed Operations (Clearly state all personnel description)  10. Centribe Frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of the state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel of the state)  10. Centribe frogoed or Completed Operations (Clearly state all personnel or top of CIBP. Fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future uphole completion.  10. Centribe frogoed or Completed Operations (Clearly state all state)  11. I hereby certify that the foregoing is true and correct.  12. I hereby certify that the foregoing is true and correct.  13. Centribe frogoed or Completed Operations (Clearly state)  14. I hereby certify that the foregoing is true and correct.  15. Centribe from the frogoed of Completed Operations (Clearly state)  16. Centribe from the frogoed of Complete Operations (Clearly state)  17. Centribe from the	2. Phillips Petroleum Company		
1320' FNL & 900' FEL, Section 9, T-29-N, R-5-W    11. County or Parish, State   Rio Arriba, New Mexico     12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION   TYPE OF ACTION	3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454		
Rich Arriba, New Maxico  12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Recompletion Subsequent Report  Subsequent Report  Casing Repair  Casing Repair  Casing Repair  Conversion to Injection Completion or Recompletion Report Completed Operations  (Note Report results of multiple completion on Mell Completion or Recompletion Report and long form.)  13. Describe Prepared or Completed Operations (Clearly that all pertinent details, and give pertinent date, indicated the details, and give pertinent date, indicated the details, and give pertinent date, indicated the details, and give pertinent date, and give pertinent date, indicated the details of this verk.)  13. Describe Prepared or Completed Operations (Clearly that all pertinent details, and give pertinent date, indicated date of acting any proper feel of the vertical depths for all markers and sones pertinent to this verk.)  14. I hereby certify that the meximal repair the casing or P&A the well per BLM standards.  Anticipate work to be begin within the next month. Will contact Mark Kelly 48 hours prior to commencing any abandonm operations.  DECEIVED  OIL GON, DIVA  Title Environmental/Regulatory-Engineer Date  Late Hasely  Title Environmental/Regulatory-Engineer  Date  PPROVED	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1520' FNL & 900' FEL, Section 9, T-29-N, R-5-W		10. Field and Pool, or Exploratory Area Blanco Mesaverde
TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment   Change of Plans   New Construction			11. County or Parish, State
Notice of Intent   Abandonment   Change of Plans			<u></u>
Notice of Intent    Abandonment   Recompletion   Non-Routine Fracturing	12. CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPORT, OF	R OTHER DATA
Recompletion   New Construction   New Construction   Non-Routine Fracturing   Racompletion   Non-Routine Fracturing   Non	TYPE OF SUBMISSION		TYPE OF ACTION
Recompletion   New Construction   New Construction   Non-Routine Fracturing   Plugging Back   Non-Routine Fracturing   No	Ly Warden of Intent	Abandonment	Change of Plans
Subsequent Report	-X- Notice of Intent		
Casing Repair Altering Casing Other Temporarily abandon (TA) Obsective Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including extracted and took orth. If well it directionally drilled, give subsurface locations and true vertical depths for all material atoms pertinent ce this vertical approach to Edition of Nective Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including extracted and took overtile and true vertical depths for all material atoms pertinent ce this vertile.  Pull tubing, set CIBP at ± 5600', spot/dump bail 50' cement on top of CIBP. Fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future uphole completion.  If the casing integrity test fails then we will repair the casing or P&A the well per BLM standards.  Anticipate work to be begin within the next month. Will contact Mark Kelly 48 hours prior to commencing any abandonm operations.  DECEIVED  Jun 1 6 1994  OLL GON. DIV.  Title Environmental/Requistory Engineer.  Date June 13, 1994  Approved by Conditions of approval, If any:  Title Environmental/Requistory Engineer.  Page Conditions of approval, If any:  Title Priving Approved by Conditions of approval, If any:	Subsequent Report	_ `	Non-Routine Fracturing
Signe   Hassiy   Altering Casing   Conversion to Injection   Dispose Water   Temporarily abandon (TA)   Dispose Water   Other   Temporarily abandon (TA)   Dispose Water   (Note Report results of multiple completion on Well Completion of Recompletion Report and Log form.)    13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, and g	- Subsequent Report		☐ Water Shut-Off
Other Temporarily abandon (TA)    Dispose Water	Final Abandonment Notice		Conversion to Injection
Coopletion or Recompletion Report and Log form.  2. Coopletion Report and Log form.  2	THOI TWATTAGE		(A) Dispose Water
Pull tubing, set CIBP at ± 5600°, spot/dump bail 50° cement on top of CIBP. Fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future uphole completion.  If the casing integrity test fails then we will repair the casing or P&A the well per BLM standards.  Anticipate work to be begin within the next month. Will contact Mark Kelly 48 hours prior to commencing any abandonm operations.  See attached wellbore schematic for casing depths and perforations.  DECEIVED  Jun 1 6 1994  OIL GONo DIVO  DISTER  Hasely  Title Environmental/Regulatory Engineer  Date  PPROVED  Date  PPROVED		Completion	n or Recompletion Report and Log form.)
Pull tubing, set CIBP at ± 5600°, spot/dump bail 50° cement on top of CIBP. Fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future uphole completion.  If the casing integrity test fails then we will repair the casing or P&A the well per BLM standards.  Anticipate work to be begin within the next month. Will contact Mark Kelly 48 hours prior to commencing any abandonm operations.  See attached wellbore schematic for casing depths and perforations.  DECEIVED  Jun 16 1994  OIL GONo DIVo  DISTER  4. I hereby certify that the foregoing is true and correct.  Signe Fed Hasely  Title Environmental/Regulatory-Engineer  Title Environmental/Regulatory-Engineer  Date  PPROVED	13. Describe Proposed or Completed Operations (Cler	irly state all pertinent details, and give pertinent orface locations and true vertical depths for all mar	dates, including estimate date of staring any proposed there and zones pertinent to this work.)*
See attached wellbore schematic for casing depths and perforations.    DECEIVED   13 PX 0   13 PX 0   14 PX 0   15 P	Pull tubing, set CIBP at $\pm$ 5600, spot/dupressure test the casing to 500 psi to tent of the casing integrity test fails then we want	amp bail 50' cement on top of CIBP. Fill to a porarily abandon the well. Well will be until the casing or P&A the well per E	the wellbore with an inhibited fluid, and used for future uphole completion.  BLM standards.
See attached wellbore schematic for casing depths and perforations.    DECEIVED   13 PX   13 PX   13 PX   14 PX   15 P		ext month. Will contact Mark Kelly 48 ho	. 0
DECEIVED  Jun 1 6 1994  14. I hereby certify that the foregoing is true and correct.  Signed Ed Hasely Title Environmental/Regulatory Engineer Date June 13, 1994  Approved by Conditions of approval, If any:  Title Date PROVED	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
Signed Ed Hasely Title Environmental/Regulatory Engineer Date June 13, 1994  (This space for Federal or State office use)  Approved by	See attached wonders and	DECEIV N jun 16 d OIL COM.	Z (5)
Signed Ed Hasely Title Environmental/Regulatory Engineer Date June 13, 1994  (This space for Federal or State office use)  Approved by	14. I hereby certify that the foregoing		
Approved by	Dd Marel		ineer Date June 13, 1994
Approved by Conditions of approval, if any:  PPROVED	(This space for Federal or State office u	ise)	
	Approved by Conditions of approval, if any:	Title	
The state of the s	and the Constitution 1991 makes it a	crime for any person knowingly and willfu	

DISTRICT MANAGER

## PHILLIPS PETROLEUM COMPANY -- FARMINGTON AREA

RKB a \_\_\_6859 CHF 2 6847 GL 2 9-5/8" @ 216' 36 lb/ft, K-55 TOC @ Surface Circ. 180 sxs cmt 13-3/4" Hole Burns Hanger 2 3940' 7" a 4114' 20 lb/ft, J-55 & H-40 TOC @ 3550' Circ. 150 sxs cmt 8-3/4" Hole Cliff House Perforations 56541-56761 Point Lookout Perforations 5970'-6038' 6102'-6180' 4-1/2" a 6239' 10.5 lb/ft, K-55 TOC @ 3940' (est.)

Circ. 225 sxs cmt

Driller TD @ 6241' Logger TD @ 6241' PBTD 6200' 6-1/4" Hole Lease & Well No.:
Legal Description:

San Juan Unit 29-5 No. 61

Legal Description:

1520' FNL, 900' FEL, Section 9, T29N, R5W,

County: Rio Arriba

Field:

Nesa Verde

Status:
Shut in

Tbg.:
2-3/8" 4.7 lb/ft EUE a 5895'
Other:
Standard SN a 5895'. There is a 4' pup joint above bottom joint of tubing. The pup joint contains a tubing stop and bumper spring.

Date Drilled:
11/24/74

Hole/Casing Condition:
Casing and tubing checked 8/80 -- both OK. Cliff

House producing substanstial amount of water.

Well History:
5654-6180, 1500 gal 7-1/2% HCL frac with 57,000# 20/40 sand and 67,000 gal treated water.