

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1520' FNL & 900' FEL, Section 9, T-29-N, R-5-W

5. Lease Designation and Serial Number
SF-080179

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-5 Unit

8. Well Name and No.
San Juan 29-5 Unit #61

9. API Well No.
30-039-21028

10. Field and Pool, or Exploratory Area
Blanco Mesaverte

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Temporarily abandon (TA)</u>	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)*

Pull tubing, set CIBP at + 5600', spot/dump bail 50' cement on top of CIBP. Fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future uphole completion.

If the casing integrity test fails then we will repair the casing or P&A the well per BLM standards.

Anticipate work to be begin within the next month. Will contact Mark Kelly 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforations.

RECEIVED
JUN 16 1994

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

50 JUN 13 PM 3:07

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date June 13, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ 6859 '
 CHF @ '
 GL @ 6847 '

Date: June 3, 1994

Lease & Well No.: San Juan Unit 29-5 No. 61
 Legal Description: 1520' FNL, 900' FEL, Section 9, T29N, R5W,
 County: Rio Arriba State: NM
 Field: Mesa Verde
 Status: Shut in
 Tbg.: 2-3/8" 4.7 lb/ft EUE @ 5895'
 Other: Standard SW @ 5895'. There is a 4' pup joint above bottom joint of tubing. The pup joint contains a tubing stop and bumper spring.
 Date Drilled: 11/24/74
 Hole/Casing Condition: Casing and tubing checked 8/80 -- both OK. Cliff House producing substantial amount of water.
 Well History: 5654-6180, 1500 gal 7-1/2% HCL frac with 57,000# 20/40 sand and 67,000 gal treated water.

9-5/8" @ 216'
 36 lb/ft, K-55
 TOC @ Surface
 Circ. 180 sxs cmt
 13-3/4" Hole

Burns Hanger @ 3940'

7" @ 4114'
 20 lb/ft, J-55 & H-40
 TOC @ 3550'
 Circ. 150 sxs cmt
 8-3/4" Hole

Cliff House Perforations

5654'-5676'

Point Lookout Perforations

5970'-6038'

6102'-6180'

4-1/2" @ 6239'
 10.5 lb/ft, K-55
 TOC @ 3940' (est.)
 Circ. 225 sxs cmt

Driller TD @ 6241'
 Logger TD @ 6241'
 PBTD 6200'
 6-1/4" Hole