

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF080179

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78415A8. Well Name and No.  
SJ 29-5 619. API Well No.  
30-039-21028-00-C110. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL  
BLANCO MESAVERDE11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON  
E-Mail: pclugs@ppco.com3a. Address  
5525 HIGHWAY 64 NBU 3004  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 505.599.3454  
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T29N R5W SENE 1520FNL 900FEL  
36.74312 N Lat, 107.35614 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

- ☐
- Acidize
- 
- ☐
- Alter Casing
- 
- ☐
- Casing Repair
- 
- ☐
- Change Plans
- 
- ☐
- Convert to Injection

- ☐
- Deepen
- 
- ☐
- Fracture Treat
- 
- ☐
- New Construction
- 
- ☐
- Plug and Abandon
- 
- ☐
- Plug Back

## TYPE OF ACTION

- ☐
- Production (Start/Resume)
- 
- ☐
- Reclamation
- 
- ☒
- Recomplete
- 
- ☐
- Temporarily Abandon
- 
- ☐
- Water Disposal
- 
- ☐
- Water Shut-Off
- 
- ☐
- Well Integrity
- 
- ☐
- Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## DETAILS OF THE PROCEDURE USED TO ADD THE FRUITLAND COAL INTERVAL AND COMMINGLE PRODUCTION.

9/26/02 MIRU Key #29. Kill well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & make a bit & scraper run to 3875'. RIH w/CIBP & set @ 3850'. Load hole & PT casing to 550 psi - 30 minutes, good test. Blue Jet ran GR/CCL/CBL. TOC @ 3290'. Ran GSL. RIH w/Blue Jet w/l & perforated Fruitland Coal @ 4 spf .34" holes - 3578'-88'; 3594'-3604'; 3612'-16'; 3628'-46'; 3650'-52'; 3678'-80'; 3695'-3701'; 3714'-16'; 3731'-35'; Total 232 holes.

RIH w/retrievable packer & set @ 3500'. RU to frac. BJ pumped 69,000 gal of 60 Quality N2 foam consisting of 29,800 gal of Spectra Frac 2500 X-link gel & 1.28mmscf N2. Spearheaded 1000 gal 10% Formic acid followed by 2400 gal 2% KCL spacer. Pumped a 25,000 gal foam pad followed by 44,000 gal foam containing 125,020# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. Ran SL pressure

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14845 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 11/04/2002 (02MXH0252SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/17/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 11/05/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

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**Additional data for EC transaction #14845 that would not fit on the form**

**32. Additional remarks, continued**

recordings. Kill well w/2% KCl. RD flowback equipment.

Unset packer & COOH. RIH & C/O to 3850' (PBTD - CIBP). D/O CIBP @ 3850'. C/O to liner top @ 3975'. & C/O fill to PBTD @ 5530'. Circ. hole. COOH. RIH w/2-3/8", 4.7# tubing and set @ 5439' with "F" nipple set @ 5431'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 10/8/02. Turned well over to production to put well back on line. Well put back on line as commingled on 10/11/02. Will be DHC'd per DHC Order 3023 approved 6/21/02. MV forecast already submitted to the BLM and OCD.

**NMOCD**