Form 3160-5 (A gust 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUMPRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMSF080179

Oil Well Gas Well Other 2. Name of Operator PHILLIPS PETROLEUM COMPANY Contact: PATSY CLUGSTON E-Mail: plclugs@ppco.com PATSY CLUGSTON 30-039-21028-00-C1	SUNDRI	NOTICES AND REPO	KIS ON ME		1			
Type of Well Ga well Other	Do not use this abandoned wel	6. If Indian, Allottee	or Tribe Name					
Syz - Syz	SUBMIT IN TRIPLICATE - Other instructions on revers							
2. Name of Operator PHILLIPS PETOLEUM COMPANY PHILLIPS PETOLEUM COMPANY PHILLIPS PETOLEUM COMPANY PHILLIPS PETOLEUM COMPANY Phillips Petologe@poo com 30-038-27028-00-C1 30-038-27028-00-C1 30-038-27028-00-C1 30-038-27028-00-C1 30-038-27028-00-C1 4-RARININGTON, NM 87401 Phillips Petologe. Rec. 1. R. M. or Survey Description Phillips Petologe. Rec. 1. R. M. or Survey Description 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF ROTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Additize 14. Additize 15. Additize 16. Additize 17. Additize 18. Additize 19. A	1. Type of Well	PT .						
See 9 179N RSW SENE 1520FNL 900FEL 1. Ceation of Well (Footage, Sec. T. R., M., or Survey Description) See 9 179N RSW SENE 1520FNL 900FEL 36.74312 N Lat, 107.35614 W Lon 12. CHECK APPROPRIATE BOX(ES) TO TIDIC (R.NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	2 Name of Operator	Contact:						
See 9 729N RSW SENE 1520FNL 900FEL 36.74312 N Lat, 107.35614 W Lon 12. CHECK APPROPRIATE BOX(ES) TOTAL RNATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	3a. Address 5525 HIGHWAY 64 NBU 3004		Ph: 505.599.3454		BASIN FRUIT	BASIN FRUITLAND COAL		
Sec 9 729N R5W SENE 1520FNL 900FEL 36.74312 N Lat, 107.35614 W Lon 12. CHECK APPROPRIATE BOX(ES) TOTAL RNATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent			167 SK					
TYPE OF SUBMISSION Notice of Intent	Sec 9 T29N R5W SENE 1520	FNL 900FEL		101, 200	RIO ARRIBA	COUNTY, NM		
Notice of Intent	12. CHECK APPE	ROPRIATE BOX(ES) To	OMDICA (P)	NATURE OF I	TICE, REPORT, OR OTH	ER DATA		
Notice of Intent	TYPE OF SUBMISSION		Co.	ु [े] गेश्रPE O	CTION			
Subsequent Report Alter Casing Alter Casing New Construction Recambinion With Integrity		☐ Acidize	Deep	en a	Production (Start/Resume)	■ Water Shut-O	ff	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	□ Notice of Intent	☐ Alter Casing		gre Treat	□ Reclamation	Well Integrity	1	
Convert to Injection	Subsequent Report ■	□ Casing Repair	□ New	Construction	Recomplete	□ Other		
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated squared gate of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DETAILS OF THE PROCEDURE USED TO ADD THE FRUITLAND COAL INTERVAL AND COMMINGLE PRODUCTION. 9/26/02 MIRU Key #29. Kill well w/2% KCI. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & make a bit & scraper run to 3875'. RIH w/CluBP & set @ 3850'. Load hole & PT casing to 550 psi - 30 minutes, good test. Blue Jet ran cRYCCL/CBL. TOC @ 3290'. Ran GSL. RIH w/Slub_Jet will & perforated Fruitland Coal @ 4 spf .34" holes - 3578-88' .3594'-3604'; 3612'-16'; 3628'-46'; 3650'-52'; 3678'-80'; 3695'-3701'; 3714'-16'; 3731'-35'; Total 232 holes. RIH w/retrievable packer & set @ 3500'. RU to frac. BJ pumped 69,000 gal of 60 Quality N2 foam consisting of 29,800 gal of Spectra Frac 2500 X-link gel & 1.28mmscf N2. Spearheaded 1000 gal 10% Formic acid followed by 2400 gal 29'K KCL spacer. Pumped a 25,000 gal foam pad followed by 44,000 gal foam containing 125,020# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. Ran SL pressure 14. I hereby certify that the foregoing is true and correct. Electronic Submission #14845 verified by the BLM Well Information System For PhilLLIPS PETROLEUM COMPANY, sent to the Farmington Title AUTHORIZED REPRESENTATIVE Title PE	☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon			
If the proposal is to deepen directionally or recomplete horizontally, give subsurate locations and the proposal by the professor or provide the Boad No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days Attach the Bond under which the work will be performed or provide the Boad No. on file with BLMBIA. Required subsequent reports shall be filed once to following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new internal, a Form 31604 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DETAILS OF THE PROCEDURE USED TO ADD THE FRUITLAND COAL INTERVAL AND COMMINGLE PRODUCTION. 9/26/02 MIRU Key #29. Kill well w/2% KCI. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & make a bit it is excaper run to 3875°. RIH w/CIBP & set @ 3850°. Load note & PT casing to 550 psi - 30 minutes, good test. Blue Jet ran GR/CCL/CBL. TOC @ 3290°. Ran GSL. RIH w/Blue Jet w/l & perforated Fruitland Coal @ 4 spf. 34° holes - 3578°-88' 3594'-3604'; 3612'-16'; 3628'-46'; 3650'-52'; 3678'-80'; 3695'-3701'; 3714'-16'; 3731'-35'; Total 232 holes. RIH w/retrievable packer & set @ 3500°. RU to frac. BJ pumped 69,000 gal of 60 Quality N2 foam consisting of 29,800 gal of Spectra Fraz 2500 Valink gal & 1.28mmsof N2. Spearheaded 1000 gal 10% Formic acid followed by 2400 gal 2% KCL spacer. Pumped a 25,000 gal foam pad followed by 44,000 gal foam containing 125,020# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. Ran SL pressure 14. I hereby certify that the foregoing is true and correct. Electronic Submission #14845 verified by the BLM Well Information System Formic Full Provided Provi	J	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal			
Electronic Submission #14845 verified by the BLM Well information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 11/04/2002 (02MXH0252SE) Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 10/17/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ACCEPTED Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington	9/26/02 MIRU Key #29. Kill with a scraper run to 3875'. RII minutes, good test. Blue Jet reforated Fruitland Coal @ 43650'-52'; 3678'-80'; 3695'-37 RIH w/retrievable packer & seconsisting of 29,800 gal of Sp Formic acid followed by 2400 gal foam containing 125,020#	well w/2% KCI. ND WH & H w/CIBP & set @ 3850' ran GR/CCL/CBL. TOC spf .34" holes - 3578'-88 01'; 3714'-16'; 3731'-35'; et @ 3500'. RU to frac. Lectra Frac 2500 X-link gral 2% KCL spacer. Put 20/40 proppant. Flower	& NU BOP. PT. Load hole & I.	OK. COOH w// PT casing to 55 GSL. RIH w/BI 3612'-16'; 3628 s. 000 gal of 60 Qf N2. Spearhea gal foam pad f and 1/2" chokes	tubing. RIH & make a 0 psi - 30 ue Jet w/l & 3'-46'; uality N2 foam ded 1000 gal 10% ollowed by 44,000 s. Ran SL pressure			
Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ACCEPTED Approved By Accepted Submission This space attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Date 10/17/2002 MATTHEW HALBERT Title PETROLEUM ENGINEER Date 11/05/200 Office Farmington	•	Electronic Submission	TROI FUM COM	IPANY, sent to the the sent to	the Farmington 11/04/2002 (02MXH0252SE)			
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	which would entitle the applicant to cond	luct operations thereon.				t or agency of the Unite		

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Additional data for EC transaction #14845 that would not fit on the form

32. Additional remarks, continued

recordings. Kill well w/2% KCl. RD flowback equipment.

Unset packer & COOH. RIH & C/O to 3850' (PBTD - CIBP). D/O CIBP @ 3850'. C/O to liner top @ 3975'. & C/O fill to PBTD @ 5530'. Circ. hole. COOH. RIH w/2-3/8", 4.7# tubing and set @ 5439' with "F" nipple set @ 5431'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 10/8/02. Turned well over to production to put well back on line. Well put back on line as commingled on 10/11/02. Will be DHC'd per DHC Order 3023 approved 6/21/02. MV forecast already submitted to the BLM and OCD.