

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

74

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 17, T29N, R5W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Northwest Pipeline Corporation3. ADDRESS OF OPERATOR
P.O. Box 90 Farmington, N.M. 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1450' FSL & 840 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6574' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) completion

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-8-74: MOL & RU Spud 3:30 PM. Drill 13-3/4" hole to 222' RKB. Ran 5 joints (203') 9-5/8" 36# K-55 Rg 3 ST&C Casing & Set @ 217 RKB. Cemented w/180 sx. cement Circ. WOC 12 hours.
- 11-9-74: Test Casing to 600# for 1/2 Hour - OK.
- 11-15-74: Drill 8-3/4" hole to 3823' RKB. Ran 93 jts (3812') 7" 23# H-40 NON API ST&C casing & set @ 3822' RKB. Cemented w/150 sx. WOC 12 hours. Top cement by temp. survey, 2625'.
- 11-18-74: Gas drill 6-1/4" hole to T.D. of 5950; RKB. Dresser Atlas ran IES & FDC logs.
- 11-19-74: Ran 41 jts 4-1/2" 10.5# CW 55 ST&C Rg. 3 casing and 20 jts 4-1/2" 10.5# K-55 ST&C casing. Liner total 61 jts (2269') set @ 5950' RKB. F.C. @ 5916'. Top liner 3681 RKB. Cemented w/225 sx. WOC 12 hrs. Test top liner to 1500 psi - 1/2 hour. Test OK. Clean out liner to 5916'.
- 11-20-74: Test casing to 3500 psi / 1/2 hr. OK. Spot 500 gal 7-1/2% hcl. Ran Gamma Collar log and perforate with 1 spz @ 5390', 5400', 5410', 5540', 5554', 5676', 5694', 5706', 5733', 5750', 5768', and 5778', Total 12 shots. Frac w/72,000# sand and 72,000 gal slick water.
- 11-24-74: Clean out to 5916' land 2-3/8" 4.7# J-55 tubing @ 5810' RKB - Well shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED

O.B. Whitenburg js

TITLE Prod. & Drlg. Engineer

DATE 12-5-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side