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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401		9. Well No. 70
4. Location of Well UNIT LETTER <u>H</u> <u>1760</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29 N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6637 GR		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-19-75: Spud well @ midnight. Drill 13-3/4" hole to 318' - Ran 7 jts (299') 9-5/8" 36# K-55 casing & set @ 314' KB. Cemented w/280 sx-cement circ- WOC 12 hrs - Test casing to 600 psi for 30 min. OK.
- 3-25-75: Drill 8-3/4" hole to 3910'-Ran 86 jts (3896') 7" 20# K-55 csg & set @ 3910' KB. Cemented w/165 sx - WOC 12 hrs - Top cement by temp survey - 2450'.
- 3-29-75: Gas drill -6-1/4" hole to 8060' - Attempt to log - Hole wet-
- 3-30-75: Mud up and clean out hole.
- 4-2-75: Log well - IES & Density logs; Ran 264 jts (8048') 4-1/2" 11.6# & 10.5# K-55 casing & set @ 8059' KB. - Cement with 300 sx cement. Top cement by temp survey - 3600'.
- 4-3-75: Clean out to float collar @ 8043' - Spot 300 gal 7-1/2 Hcl & perforate from 7912 to 8008 w/48 0.43" shots - Frac with 60,000# 40-60 sand & 65,000 gal treated water.
- 4-4-75: Clean out to 8038'.
- 4-6-75: Land 253 jts (7986') 2-3/8" 4.7# EUE tubing @ 7996' KB - Kick off through tubing and shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O.B. Whitenburg</u>	TITLE <u>Production & Drilling Engineer</u>	DATE <u>4-9-75</u>
Original Signed by <u>Emery C. Arnold</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>4-9-75</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

