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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name San Juan 29-5 Unit																																									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name San Juan 29-5 Unit																																									
2. Name of Operator Northwest Pipeline Corporation		9. Well No. 70																																									
3. Address of Operator P.O. Box 90 Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota																																									
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1760</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>29N</u> RGE. <u>5W</u> NMPM		11. County Rio Arriba																																									
15. Date Spudded 3-19-75	16. Date T.D. Reached 3-29-75	17. Date Compl. (Ready to Prod.) 4-6-75	18. Elevations (DE, RAB, RT, GR, etc.) 6650 KB																																								
19. Elev. Casinghead 6637		20. Total Depth 8060																																									
21. Plug Back T.D. 8043		22. If Multiple Compl., How Many																																									
23. Intervals Drilled By Rotary Tools all		24. Was Directional Survey Made no																																									
25. Pre-filing Interval(s), of this completion - Top, Bottom, Name 7912'-8008 Dakota		26. Type Electric and Other Logs Run IES & Density																																									
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)																																									
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29. LINER RECORD		30. TUBING RECORD																																									
31. Perforation Record (Interval, size and number) 7912' - 8008' w/48 0.43" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7912-8008 AMOUNT AND KIND MATERIAL USED 300 gal 7-1/2% Hcl-65,000 gal treated water & 60,000# 40-60 sand																																									
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping, etc.) flowing Well Status (Prod. or Shut-in) shut in		<table border="1"> <thead> <tr> <th>Date of Test</th> <th>Hours Tested</th> <th>Choke Size</th> <th>Prod'n. For Test Period</th> <th>Oil - Bbl.</th> <th>Gas - MCF</th> <th>Water - Bbl.</th> <th>Gas - Oil Ratio</th> </tr> </thead> <tbody> <tr> <td>4-14-75</td> <td>3</td> <td>3/4"</td> <td></td> <td></td> <td>CV-2941 MCF/D</td> <td></td> <td></td> </tr> </tbody> </table>		Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	4-14-75	3	3/4"			CV-2941 MCF/D																										
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35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																									
SIGNED <u>O.B. Whitenburg</u> O.B. Whitenburg		TITLE <u>Production Engineer</u> DATE <u>4-16-75</u>																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2783'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3055'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3601'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5438'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5690'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5791'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5930'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6540'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7790'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7903'</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2783'	3055'	272'	Ojo Alamo				
3055'	3361'	306'	Kirtland				
3361'	3601'	240'	Fruitland				
3601'	3706'	105'	Pictured Cliffs				
3706'	4364'	658'	Lewis				
4364'	5791'	1427'	Mesa Verde				
5791'	5949'	158'	Point Lookout				
5949'	6559'	610'	Mancos				
6559'	7744'	1185'	Gallup				
7744'	7799'	55'	Green horn				
7799'	7931'	132'	Graneros				
7931'	8060'	129'	Dakota				