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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease

State ☐   Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL ☐   GAS WELL ☒   OTHER-

7. Unit Agreement Name

San Juan 29-5   Unit

2. Name of Operator

Northwest Pipeline Corporation

8. Farm or Lease Name

San Juan 29-5   Unit

3. Address of Operator

P. O. Box 90   Farmington, New Mexico   87401

9. Well No.

75

4. Location of Well

UNIT LETTER ___M___ , ___955___ FEET FROM THE ___South___ LINE AND ___870___ FEET FROM

THE ___West___ LINE, SECTION ___22___ TOWNSHIP ___29N___ RANGE ___5W___ NMPM.

10. Field and Pool, or Wildcat

Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

6687' GR

12. County

Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER_____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ___Completion___

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-75:	Spud 1:30 PM
5-10-75:	Drill 13-3/4" hole to 337' KB – Ran 321' 9-5/8" 36# K-55 csg. and set at 336' KB w/280 sacks cement circ. WOC 12 hours – Test csg to 600 psi. OK.
5-16-75:	Drill 8-3/4" hole to 3965' – Ran 3950' 7" 20# K-55 casing and set at 3965' w/165 sks. Top cement by temperature survey 2490'.
5-21-75:	Gas drill 6-1/4" hole to 8070' – Log well IES and GRD Logs – Ran 8058' 4-1/2" 11.6# and 10.5# K-55 casing and set at 8070' KB w/345 sacks. Top cement by temp. survey 3350'.
5-23-75:	Perf. from 7970' – 7996' w/26 shots and from 8024' – 8050' w/26 shots – Frac w/50,000# sd. and 60,000 gal. treated water. Made one _____ 30 ball seals.
5-24-75:	Ran 2-3/8" tubing and cleaned out to 8060'. Landed 2-3/8" tubing at 8027'. Kick well off through tubing. Well shut in

RECEIVED
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OIL CON. COM.
DIST. 3
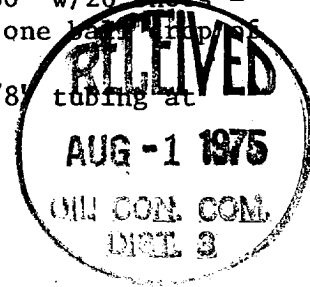
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ , TITLE Sr. Prod. & Drlg. Engr.   DATE July 21, 1975
O. B. Whitenburg

Original Signed by A. R. Kendrick   PETROLEUM ENGINEER DIST. NO. 3

APPROVED BY _____   TITLE _____   DATE AUG 1 1975

CONDITIONS OF APPROVAL, IF ANY: