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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name																									
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		San Juan 29-5 Unit																									
2. Name of Operator		8. Farm or Lease Name																									
Northwest Pipeline Corporation		San Juan 29-5 Unit																									
3. Address of Operator		9. Well No.																									
P. O. Box 90 Farmington, New Mexico 87401		75																									
4. Location of Well		10. Field and Pool, or Wildcat																									
UNIT LETTER M LOCATED 955 FEET FROM THE South LINE AND 870 FEET FROM THE west LINE OF SEC. 22 TWP. 29N RGE. 5W NMPM		Basin Dakota																									
15. Date Spudded		12. County																									
5-9-75		Rio Arriba																									
16. Date T.D. Reached		19. Elev. Casinghead																									
5-21-75		6687																									
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)																									
5-24-75		6687 GR																									
20. Total Depth		23. Intervals Drilled By																									
8070		Rotary Tools All																									
21. Plug Back T.D.		25. Was Directional Survey Made																									
8060'		No																									
24. Producing Interval(s), of this completion - Top, Bottom, Name		27. Was Well Cored																									
7970'-8050' Dakota		No																									
26. Type Electric and Other Logs Run		28. CASING RECORD (Report all strings set in well)																									
Induction & Gamma Density		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8"</td> <td>36</td> <td>336</td> <td>13 3/4</td> <td>280 SX</td> <td></td> </tr> <tr> <td>7"</td> <td>20</td> <td>3965</td> <td>8 3/4</td> <td>165 SX</td> <td></td> </tr> <tr> <td>4 1/2"</td> <td>11.6 &amp; 10.5</td> <td>8070</td> <td>6 1/4</td> <td>345 SX</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36	336	13 3/4	280 SX		7"	20	3965	8 3/4	165 SX		4 1/2"	11.6 & 10.5	8070	6 1/4	345 SX	
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31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
7970-8050 w/52 0.43" holes		<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7970-8050</td> <td>300 gal 7 1/2 HCl-50,000#</td> </tr> <tr> <td></td> <td>20-40 sd &amp; 60,000 gal treated water</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7970-8050	300 gal 7 1/2 HCl-50,000#		20-40 sd & 60,000 gal treated water																		
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33. PRODUCTION																											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)																									
		Flowing																									
Date of Test		Well Status (Prod. or Shut-in)																									
6-3-75		Shut-in																									
Hours Tested		Choke Size																									
3 hrs.		.750																									
Flow Tubing Press.		Prod'n. For Test Period																									
497 psig		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)																									
Casing Pressure		CV 4191																									
1049 psig		AOF 4741																									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By																									
Shut-in waiting on pipeline connection																											
35. List of Attachments																											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																											
SIGNED		TITLE																									
O. B. Whitenburg		Sr. Prod. & Drlg. Engr.																									
DATE		July 25, 1975																									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2833'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3132'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3651'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4914'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5692'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5841'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5999'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6609'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7850'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7968'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2833'	3132'	299'	Ojo Alamo				
3132'	3411'	279'	Kirtland				
3411'	3651'	240'	Fruitland				
3651'	3756'	105'	Picture Cliff				
3756'	4914'	1158'	Lewis				
4914'	5841'	927'	Mesa Verde				
5841'	5999'	158'	Point Lookout				
5999'	6609'	610'	Mancos				
6609'	7794'	1185'	Gallup				
7794'	7850'	56'	Greenhorn				
7850'	7968'	118'	Graneros				
7968'	8075'	107'	Dakota				
8075'			T.D.				