

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO.

NM 18328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SCHALK 29-4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gobernador Pictured Cliffs

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 32, T-29N, R-4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other 86 AUG 29 PM 12:29

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other 070 FARMINGTON, NM

2. NAME OF OPERATOR
JOHN E. SCHALK

3. ADDRESS OF OPERATOR
P.O. Box 25825 / Albuquerque, NM 87125 / (505) 881-6649

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 890' FSL & 865' FWL

At top prod. interval reported below

At total depth

RECEIVED
SEP - 4 1996

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.

15. DATE SPUNDED 4-26-75 16. DATE T.D. REACHED 5-25-75 17. DATE COMPL. (Rpt. to Prod.) 8-30-96 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 7,479' GR; 7,493' KB 19. ELEV. CASINGHEAD 7,479'

20. TOTAL DEPTH, MD & TVD 8,949' 21. PLUG, BACK T.D., MD & TVD 4,532' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 8,949' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs - 4,446' to 4,470'

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Compensated Neutron-Formation Density, GSL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"		325'	15"	230 sacks	0
4-1/2"	10.5#	6,914'	7-7/8"	353 sacks	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	4,439'	4,254'

31. PERFORATION RECORD (Interval, size and number)

4,446' to 4,462' - 3 shots/foot - .36 hole
4,462' to 4,470' - 1 shot/foot - .36 hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,446' - 4,470'	Foam Frac 431,000 SCF N2 50,000 lbs. 20/40 sand 309 bbls. water

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-28/96	3	3/4"		---	145	3	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
86	---			1162	20	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS
C122 Multi Point & One Point Back Pressure Test for Gas Wells

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Agent DATE 8/28/96

ACCEPTED FOR RECORD

AUG 30 1996

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)