

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

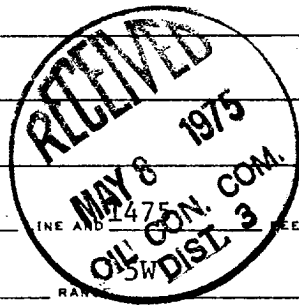
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401	9. Well No. 69
4. Location of Well: UNIT LETTER <u>I</u> <u>790</u> FEET FROM THE <u>East</u> THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29N</u> RANGE _____ NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6736 KB	12. County Rio Arriba



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-75: MOL & RU. Spud at 2:30AM. Drill 13-3/4" hole to 310' K.B. Ran 7 jts (289') 9-5/8" 36# K-55 casing & set @305' K.B. - Cemented with 280 sx. cement-circ. WOC 12 hours. Test casing to 600 psi for 1/2 hour. Test OK.

4-14-75: Drill 8-3/4" hole to 3990' K.B. Ran 97 joints (3976') 7" 20# K-55 casing & set @ 3990' K.B. Cemented with 165 sx. Top cement by temperature survey 2275'. WOC 12 hrs.

4-18-75: Gas drilling.

4-20-75: Drill to 8098' KB. Log well - Induction & Denstiy - Ran 251 Jts (8086') 4-1/2"

4-21-75: 11.6# & 10.5# K-55 casing & set @ 8097' KB. Float collar @ 8089' KB. Cement with 345 Sx. Top cement by temp. survey 3520. WOC 18 hours.

4-23-75: Test casing to 3800 psi for 1/2 hour. Test OK. Spot 300 gal 7-1/2% Hcl & log. Perforate 7992' to 8016' w/24 shots & from 8064 to 8084 w/24 shots. Stimulate with 50,000# 40-60 sand & 60,000 gal treated water. Made one ball drop of 24 ball sealers.

4-25-75: Clean out after treatment and land 8072' of 2-3/8" 4.7# EUE tubing @ 8080 KB. Well shut in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.B. Whitenburg TITLE Sr. Drilling Engineer DATE 5-7-75

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE 5-8-75

CONDITIONS OF APPROVAL, IF ANY: