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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
 Northwest Pipeline Corporation
 Address: P. O. Box 90 Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box):
 New Well Change In Transporter of:
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 56A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease XXXX Federal XXXX	Lease No. NM 03471A
Location Unit Letter <u>C</u> ; <u>930</u> Feet From The <u>North</u> Line and <u>1550</u> Feet From The <u>West</u> Line of Section <u>33</u> Township <u>29N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No

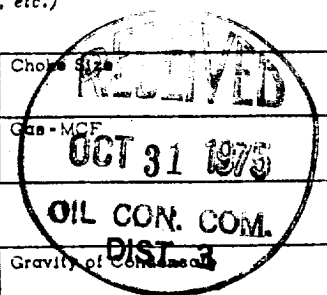
If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-14-75	Date Compl. Ready to Prod. 9-28-75	Total Depth 5660'	P.B.T.D. 5630'					
Elevations (DF, RKB, RT, GR, etc.) 6356' Gr	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5008'	Tubing Depth 5575'					
Perforations 5008' to 5592' w/ 28 shots	Depth Casing Shoe 5660'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	244'	180					
8 3/4"	7"	3573'	150					
6 1/4"	4 1/2" Liner	Top 3406' shoe-5660'	215					
---	2 3/8"	5575'	---					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 10-6-75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 2495 AOF 5757	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) One Pt. Back Pressure	Tubing Pressure (Shut-in) 601 psig	Casing Pressure (Shut-in) 659 psig	Choke Size Orifice Meter

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Maroncelli
 D.H. Maroncelli (Signature)
 Petroleum Engineer (Title)
 October 22, 1975 (Date)

OIL CONSERVATION COMMISSION
 APPROVED NOV 4 1975, 19____
 BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.
 TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.