

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03040-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

53A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T29N, R6W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P. O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

800' FSL & 1570' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6805' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 8/8/75 Drilled 8 3/4" hole to 4000' KB. Ran 101 jts. (3989') 7" 20# K-55 casing set @ 4000' KB. Howco cemented w/150 sxs. cement. WOC 12 hrs. Top of cement @ 2875' by temp. survey.
- 8/11/75 Drilled 6 1/4" hole w/gas to 6077' KB. GOI ran Induction and Gamma Density logs.
- 8/12/75 Ran 48 jts. (2359') 4 1/2" 10.5# K-55 csg. liner set @ 6075' KB. Top of liner @ 3716' KB. Cement shoe @ 6075' and F.C. @ 6031'. Howco cemented w/215 sxs. WOC 12 hours.
- 8/13/75 Cleaned out to 6012' and tested csg. to 3500 psi. Did not hold. Squeezed w/ 100 sxs. cement. WOC 12 hrs.
- 8/14/75 Cleaned out to 6012' and tested csg. to 3800 psi for 1/2 hr. - held OK. Spotted 500 gals. 7 1/2% HCl. GOI ran CCL log and perforated w/ one shot each @ 5418', 5422', 5430', 5436', 5442', 5470', 5476', 5828', 5832', 5840', 5846', 5862', 5870', 5896', 5912', 5928', 5938', 5946', 5983', and 5988'.
- 8/15/75 Dowell acidized w/1000 gal. 7 1/2% HCl w/35 ball sealers. Fractured w/70,000 lbs. 20/40 sand and 60,000 gal. treated water.
- 8/17/75 Ran 193 jts. (5976') 2 3/8" 4.7# tubing set @ 5987' KB. Kicked well off thru tubing, shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli

TITLE

Reservoir Engineer

DATE

8/20/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 22 1975

*See Instructions on Reverse Side