Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDRY NOTICES AN	ND REPORTS ON WELLS	NM-03040-A
	or to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
	PERMIT - " for such prophsals ?	
USE ALI LIVATION TO	THE TO SOUT DIMPOSALS	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	The same of the first problem and the same of the same
Type of Well	A STATE OF THE STA	San Juan 29-6 Unit
Oil X Gas Well Other		8. Well Name and No.
Name of Operator	(10/10/11/18/1920)	SJ 29-6 #53A
Phillips Petroleum Company		9. API Well No.
3. Address and Telephone No.	APR TO	30-039-21086
5525 Highway 64, NBU 3004, Farming		10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	Blanco Pictured Cliffs
Unit 0, 800' FSL & 1570' FEL	No Mor On	Blanco Mesaverde
Section 31, T29N, R6W		11. County or Parish, State
	100	Rio Arriba NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF MOTIVE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
		П
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	X Other Clean out BP & Com	Ingle Dispose Water (Note: Report results of multiple completion on W
give subsurface locations and measured and true ver 3/17/00	Il pertinent details, and give pertinent dates, including estimated date tical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form of starting any proposed work. If well is directionally d
give subsurface locations and measured and true ver 3/17/00 LO/TO location. MIRU Key #40. GIF w/bit & tag CIBP @ 4485'. Drill out @ 5811. Drill out. Chase debris from hole @ PBTD. Pull BHA to 4300'. COC tbg @ 5930 w/2-3/8" x 7-1/16" tbh PT WH to 1500 psi - ok. Pupm of exp 3/27/00.	H & set BP in "F" nipple. ND WH & NU BOFT. Chase debris to #2 CIBP @ 5350'. Driftom 5811' - 5980'. Drilling on CIBP debrio Hw/3-7/8" from 4300'. GIH w/2-3/8" x Inanger. EOT expendable chk @ 5940', F not beendable chk w/air mist @ 1100 psi & blow	Completion or Recompletion Report and Log for of starting any proposed work. If well is directionally deposite to the control of the control of starting any proposed work. If well is directionally deposite to the control of the con
3/17/00 LO/TO location. MIRU Key #40. GIH w/bit & tag CIBP @ 4485'. Drill out @ 5811. Drill out. Chase debris from hole @ PBTD. Pull BHA to 4300'. COC tbg @ 5930 w/2-3/8" x 7-1/16" tbh PT WH to 1500 psi - ok. Pupm of exp 3/27/00. Production from MV & PC will be con	H & set BP in "F" nipple. ND WH & NU BOF. Chase debris to #2 CIBP @ 5350'. Driom 5811' - 5980'. Drilling on CIBP debroh w/3-7/8" from 4300'. GIH w/2-3/8" x 3 manger. EOT expendable chk @ 5940', F notendable chk w/air mist @ 1100 psi & blownmingle per DHC Order #2517 dated 11/22/9/00.	Completion or Recompletion Report and Log for of starting any proposed work. If well is directionally of the Proposed work of the Proposed with the Proposed with the Proposed work of the Proposed wo

* See Instruction on Reverse Side

