District [V - (505) \$27-7131

Aztec, NM 87410

VII.

Form C-140

Revised 06/99

Energy Minerals and Natural Resources Department Oil Conservation Division 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT								
				VV	ELL WORKOVL	- G [67]	vein -	
1		tor and We	11			WERE	0 1998 OGRID N	umber
	or name &					101 111 2	0 1820 001	<u> </u>
		etroleum						
1	5 Hwy.		401			om Go	M 1940176	554
Far	mington d Party	, NM 8/	401			OUT CO	Phone Phone	0.45.4
Pat	sy Clug	ston					19 100-	-599-3454
Proper	ty Name	20 6 11-24				Well Numb		per 039-21087
		29-6 Unit		Foot From The	North/South Line	Feet From The	East/West Line	County
UL P	Section 33	Township 29N	Range 6W	Feet From The 1090	South	890	Fast	Rio Arriba
<u> </u>	Work	over	·					
Date V		commenced:	Previous	Producing Pool(s)	(Prior to Workover):			
	/24/98							
1	Vorkover C	ompleted:	ום	anco Mesaver	·de			
L 12/	/3/98 Attact	a descript		- Markovas Drag	andures perform	ed to increase pr	oduction.	
IV.	Attack	, a producti	an daalii	sa cunza or table	showing at leas	t tweive monuis	oi production pi	rior to the workover and at
•••	least	three month	s of pro	duction following	the workover re	flecting a positiv	e production inc	crease.
V.	AFFIC	DAVIT:	•		·			
	State	of New Me	xico	)	-			
1				) ss.				
	Count	ly of <u>San</u>	Juan	)				
	_Pat	sy Cluqsi	on	, being first duly	sworm, upon oat	h states:	i the above refe	renced Well
	1.	I am the	Operato	r, or authorized	representative of	the Operator, of	ction records re	easonably available for this
1	2.	I have m	ade, or o	caused to be ma	ide, a diligent se	arch of the produ	Caon records it	document, are made for any
	3.	Well.	act of m	, knowledge this	s application and	the data used to	prepare the pr	oduction curve and/or table
1	<b>3</b> .	for this V	Veli are d	complete and ac	curate.			
	(	-17 Z		1 4			_	
Signa	ature	Milse	$\sim$	usim		atory Assista		ite <u>7/15/99</u>
SUBSCRIBED AND SWORN TO before me this 15th day of July 1999.								
1		,			in it is	and annu		OFFICIAL SEAL GILLIAN ARMENTA
					College			NOTARY PUBLIC - NEW MEXICO
l					Notary F	UDIIC		My COMMISSION EXPIRES 1999
My Commission expires:								
FOR OIL CONSERVATION DIVISION USE ONLY:								
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the								
	This	Application	is hereb	y approved and	the above-refere	nced well is desi	gnated a vveil v	NOTROVEL Project and the
	<b>□</b> 111	: <b>LL</b>	E 4		macifica program	ion iniciesse ov	(DOOY HEIEO). U	IE DIAISION HOUNCE WIE
	Secretary of the Taxation and Revenue Department of this Approval and Certifies that this verified the Victorial Project the							
	comp	eleted on _	( <	77. <u>78</u>	·			
Ciasa	tres Distri-	Cupacitos			OCD Dis	trict	Date	
Signa	ILLITE DISTINC	t Supervisor	~ (	$\leq $		~		1.150
1				5/.		<u> </u>		11(1)

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

# 1935 P. French Of 1936 P. NM \$8241-1980 Phired II - (505) 748-1283 Energy Minerals ar

811 S. First

Artesia, NM 88210

Aztec, NM 87410

District III - (505) 334-6178 1000 Rio Brazos Road

District 1V - (505) \$27-7131

### TYCW IVICATIO

rorm (~140) **Revised 06/99** 

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

Operator and Well     OGRID Number										
Operator name & address								OGKIDIN	umber	
	Phillips Petroleum									
5525	5525 Hwy. 64 Farmington, NM 87401 Phone							554		
Contac	nington, Party	NM 874	401						Phone	500 2454
Pats	sy Clugs	ton								-599-3454
Property Name Well Number								API Number		
San		-6 Unit				Cook E	63A	Eact/	<u> </u>	9-21089 County
UL C	Section	Township	Range 6W	Feet From The 1080	North/South Line South		From The 130	Casu	East	Rio Arriba
<u> </u>	P 30 25N 6N 1000									
	/orkover Co		Previous	Producing Pool(s) (	Prior to Workover):					
10	/21/98		Į							
1	/orkover Co	npleted:	פות	nco Mesaverde						
	/2/98			Workover Proc		ed to in	crease pr	oduct	ion.	
III.	Attach	a descripti	on or the	e vvoikovei Fioc	showing at least	twelv	e months	of pro	duction pr	ior to the workover and at
IV.	Attach	a producu	on decili	duction following	the workover re	flecting	a positiv	e proc	duction inc	crease.
V.	AFFID/	AVIT:	is or pro		ale workers					·
		f New Me	xico	)						
1				) ss.						
	County	of San	Juan	)						
ļ	Pats	v Clugst	on	, being first duly	sworn, upon oat	n state	s:		<b></b>	reneed Moll
i	1.	I am the	Operato	r, or authorized r	epresentative of	the O	perator, or	tne a	ibove-rete	renced vveil.
	2.	I have m	ade, or c	aused to be ma	de, a diligent sea	arch of	tne produ	cuon	records re	easonably available for this
}	_	Well.		. 1	lination and	the de	ata usad to	nren	are the nr	oduction curve and/or table
ţ	3.	To the be	est of my	knowledge, this	application and	uie ue	ita useu it	picp	are the pr	oddoddii od to diid o tabil
l	(	tor this v	veil are d	complete and ac	curale.					
Ciana		LATA	//	VICTIN	Title Regul	atory	Assista	int	Da	te 7/15/98
Signature										
SUB	SCRIBED	AND SIT	9111110	boloic ilic alio	1100		$\overline{\frown}$	حـ		OFFICIAL SEAL
1					1 Hilly	$\mathcal{M}$	mon	$\mathcal{D}^{-}$	JA-ASI	GILLIAN ARMENTA NOTARY PUBLIC - NEW MEXICO
l					Notary P	ublic				Matery Road Filed with Secretary of State
My Commission expires:										
my commedence of the contract										
FOR OIL CONSERVATION DIVISION USE ONLY:										
VI. CERTIFICATION OF APPROVAL:										
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division health and Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										
completed on										
Signal	ture District	Supervisor			OCD Dist	rict		Da	ate	
- 3		pr =						1		
<u></u>										
	VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:									
VII.	DATE	OF NOTIFIC	CATION 1	TO THE SECRETA	AKY OF THE TAX	AHON	AND KEVI	-INUE	DELVIN	L

Form

# LINITED STATES

FORM APPROVED

3160-5 : 1 <b>99</b> 0)	DEPARTMENT OF THE INTERIOR	Budget Bureau No. 1004-013 Expires: March 31, 1993
	BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND REPORTS ON WELLS	SF-080596

1 1000\	DEPARTMENT OF	THE INTE	RIOR		Expires: March 31, 1993		
June 1 <b>99</b> 0)	BUREAU OF LAND			5. I	ease Designation and Serial No.		
	BUREAU OF LAND	MANAGE	WIEN	SF-N	80596		
	SUNDRY NOTICES AND RE	PORTS ON	WELLS		Indian, Allottee or Tribe Name		
Do not use this fo			eentry to a different reservoir.	0. 1.	stiden, rationed of arms visited		
	Ise "APPLICATION FOR PERM	II - TOL S	Den proposals	7 16	Unit or CA, Agreement Designation		
	SUBMIT IN T		E	/. "	Om of CA, Agreement Designation		
	SUBMIT IN I	RIFLICAT		—	Juan 29-6 Unit		
1. Type of Well					/ell Name and No.		
Oil X Gas	Other				CH Name and INC.		
2. Name of Operator	- Official			512	9-6 Unit #57A		
Phillips Petro	leum Company				PI Well No.		
					39-21087		
3. Address and Telephone	4, NBU 3004, Farmington, I	M 87401	505 - 599 - 3454		Field and Pool, or exploratory Area		
5525 nigiway o	ige, Sec., T., R., M., or Survey Description	1	555 555				
		•		Rlan	co Mesaverde		
Unit P. 1090'					11. County or Parish, State		
Section 33, T2	9N, R6W		•		•		
					Arriba, NM		
CHECK	APPROPRIATE BOX(s) TO	INDICATE	NATURE OF NOTICE, REPOR	RT, OR O	THER DATA		
12. CHECK	ATTROTTIATE BOX(3) TO	11101071112					
TYPE OF S	SUBMISSION		TYPE OF ACTION	ON			
		Γ	Abandonment		Change of Plans		
∐ Notice	of Intent	-	<u> </u>	$\Box$	New Construction		
		<b>-</b>	Recompletion	片			
X Subsec	quent Report	<u> </u>	Plugging Back	닏	Non-Routine Fracturing		
			Casing Repair		Water Shut-Off		
Final A	Abandonment Notice	·	Altering Casing		Conversion to Injection		
		<u> </u>	Other Add pay and stimula	ate 🗍	Dispose Water		
		LΔ	Other Aud pay and Scimum	(No	te: Report results of multiple completion on Well		
			ve pertinent dates, including estimated date of		impletion or Recompletion Report and Log form.)		
See attached for exisiting Mesan	or the procedure used to a verde formation.	dd pay an	d stimulate the Lewis Shale	interva	1 within the SS DEC 14 PM 1: 27		
14. I hereby certify that the Signed (This space for Federal Approved by Conditions of approva		Title	Regulatory Assistant		DEC 2 1993		
					TARMINE CONCINCTION OF THE		
	001 A 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ely sed will6-H	y to make to any department or agency of the				
or representations as to an	001, makes it a crime for any person known by matter within its jurisdiction.	igiy anu wiminii	y to make to any department of agency of the		<u> </u>		
The Ambie and section in a second	,						

## San Juan 29-6 #57A SF-080596; Unit P, 1090' FSL & 890' FEL Section 33, T29N, R6W; Rio Arriba County, New Mexico

## Procedure used to perf & stimulate the Lewis Shale interval in the existing Mesaverde formation.

MIRU Key Energy Rig #40. Killed well. ND WH & NU BOPs. COOH w/2-3/8" tubing. RIH w/bit & scraper. COOH. RIH w/4 1/2" CIBP & set @ 5050'. Load hole & PT casing to 500 psi for 30 min. - Good test. COOH w/CIBP.

RU Blue Jet & logged well. Ran GR/CCL/CBL from 5550' to surface. RU & perf'd the Lewis Shale interval @ 1spf (.38") with 120 degree phased as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is 3909").

```
4558' - 4561' (3');
                                                     4563' - 4566' (3');
                          4751' - 4754' (3');
4774' - 4777' (3');
                                                                               4410' - 4413' (3');
                                                     4509' - 4512' (3');
                          4520' - 4523' (3');
4538' - 4541' (3');
                                                                               4270' - 4273' (3') 36 Holes
                                                     4363' - 4367' (3');
                          4381' - 4384' (3');
4394' - 4397' (3');
```

GIH w/4 1/2" packer & set @ 4029'. PT casing annulus & packer to 500 psi - OK. RU to acidize Lewis Shale interval from 4270' - 4777'. Pumped 1000 gal of 15% HCL acid & ballsealers. Knocked balls off & COOH w/packer.

RIH & set 4 1/2" packer @ 3509'. PT casing annulus to 500 psi - OK. RU to frac Lewis Shale. Pumped 60 Quality X-link N2 foam & 206,520 # of 20/40 Brady sand, 811,000 scf N2, 916 bbls of 30#X-link Gel. ATR - 45 bpm & ATP-2100 psi. ISDP - 285 psi. Flowed back immediately on two 1/2" choke for approximately 42 hours.

Released & COOH w/packer. RIH w/bit & cleaned out to CIBP @ 5050'. Drilled out. RIH w/bit to PBTD @ 5732'. COOH. RIH w/2-3/8" 4.7# tubing and set tubing @ 5565' with "F" nipple set @ 5532'. ND WH & NU BOPs. PT -OK. Pumped off exp. Check. RD & released rig 12/3/98. Turned well over to production department.

16 - WORK OVER 3 MONTHS AFTER 15 4 13 12 -9 1 YEAR PRIOR PRODUCTION MONTHS 9 Ŋ က 2,000 8,000 0 4,000 000'9 12,000 -10,000 WCE\Wouth

29-6 #57A Workover Production Increase

API#	29-6 #57A	MCF/Month
30-039-21087	1	2,271
	2	2,462
	3	3,342
	4	2,893
	5	1,587
	6	2,972
	7	3,722
	8	3,704
	9	3,768
	10	3,574
	11	4,140
	12	2,770
<b>WORK OVER</b>	<b>──</b> 13	2,095
	14	9,107
	15	10,565
	16	7,266