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DISTRIBUTION			
SANTA FE		ı	
FILE		1	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		l	
PRORATION OFFICE			

	SANTA FE 1		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE 1		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER OIL 1	4			
	GAS 1	4 .			
	OPERATOR 1	4			
I.	PRORATION OFFICE	<u> </u>			
	,	line Companyion			
	Address Northwest Pl	peline Corporation			
	P.O. Box 90	Farmington, New Mexico	87401		
	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well &X	Change in Transporter of:			
	Recompletion	Oil Dry Ga	s		
	Change in Ownership	Casinghead Gas Conden	isate		
	If change of ownership give name and address of previous owner				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including Fo			
	San Juan 29-6	51A Blanco Mesa V	erde Extension Foderal	or ₹xx SF 078426	
	Location		1		
	Unit Letter D : 800 Feet From The North Line and 1140 Feet From The West				
		001	(II Die Asse	3 h	
	Line of Section 31 Tov	wnship 29N Range	6 W , NMPM, Rio Arr	1D8 County	
			_		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA or Condensate	Address (Give address to which approv	ed conv of this form is to be sent!	
	Name of Authorized Transporter of Oil				
	Northwest Pipeline	singhead Gas or Dry Gas	P.O. Box 90 Farmington, Address (Give address to which approv	New Mexico 87401	
	Northwest Pipeline		P.O. Box 90 Farmington, Is gas actually connected? Whe		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	No	•	
	give location of tanks.	<u>i i i i i i i i i i i i i i i i i i i </u>			
		th that from any other lease or pool,	give commingling order number: N	Α	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completic	on = (X) X	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-5-75	7-19-75	5960 '	5916 '	
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
	6689 GR	Mesa Verde	5270¹	58431	
	Perforations .			Depth Casing Shoe	
	5270 ¹ - !	5860 '		59601	
		TUBING, CASING, AND	CEMENTING RECORD	·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4	9 5/8"	215'	180	
	8 3/4	7"	38751	150	
	6 1/4	4 1/2" liner	5960'-top liner 3692	215	
		2 3/8" tubing	5843	1	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow	
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
	Date First New Oil Run To Tanks	Date of Test	, roccond incline (1 seat plant)	College Side	
	Length of Test	Tubing Pressure	Casing Pressure .	Choke Sike	
	Lendty of rear			COM.	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF COM	
	Actual Float Balling 1991			1 200	
				(0,0	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	CV-2921 CAOF 5967	3 hours			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	1 Pt. potential	790 PSIA	809 PSIA	0.75	
VI		CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		TION COMMISSION	
	ODITAL SOURCE OF COME SHAPE			AUG 1 3 1975	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. D. H. Maroncelli (Signature)		APPROVED		
			By Original Signed by A. R. Kendrick		
			BY DEMOCIATION PROCESSED DIGHT WAS		
			TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
			wall this form must be accompa	nied by a tabulation of the deviation	
			tests taken on the well in accor	tests taken on the well in accordance with RULE 111.	
Drilling Engineer		All sections of this form must be filled out completely for allow-			

(Title)

(Date)

August 4, 1975

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.