

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 800' FNL & 1140' FWL
Section 31, T29N, R6W

5. Lease Designation and Serial No.

SF-078426

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #51A

9. API Well No.

30-039-21088

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add PC pay & commingle
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please disregard the NOI dated 3/4/99 to add Lewis Shale pay to the MV interval. Plans are now to add Pictured Cliffs pay, add additional pay to the MV interval and then commingle production from both pools per Order R-11187. The individual well commingling application will be filed and approval will be received before actual commingling occurs. Brief details of the procedure we will use are as follow:

MIRU. COOH w/tubing. Cleanout to PBTD @ 5916'. Run GR/CCL/CBL to select perforation depths. If records or logs indicate no cement across the zones needing perf'd, it may be necessary to shot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate these intervals. Isolate existing Mesaverde perfs with CIPB. Add Lewis Shale pay and stimulate. Flow back. RIH w/CIPB to isolate Mesaverde intervals, then perforate & stimulate the Pictured Cliffs interval. Cleanout to CIBP set between MV & PC interval. RIH w/tubing and flow test the Pictured Cliffs for several months till pressures stablize.

Once pressure from the Pictured Cliffs is below initial Mesaverde pressure, RIH & drillout remaining CIBPs, then cleanout to PBTD. Rerun tubing and then commingle production from both pools.

14. I hereby certify that the foregoing is true and correct.

Signed Wayne Townsend Title Regulatory Assistant Date 6/30/99

(This space for Federal or State office use)

Approved by WAYNE TOWNSEND Title Pet. Eng. Date 7/16/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
BLM

99 JUL -2 AM 10:38

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-21088	Pool Code 22439 7440	Property Name SOUTH BLANCO EXT Gobernador Pictured Cliffs
Property Code 009257	Property Name San Juan 29-6 Unit	Well Number 51A
OGRID No. 017654	Operator Name PHILLIPS PETROLEUM COMPANY	Elevation 6689'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	31	29N	6W		800	North	1140	West	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D									
Dedicated Acres 160 N/W/4		Joint or Infill		Consolidation Code U		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <i>Patsy Clugston</i> Patsy Clugston Regulatory Assistant Title June 30, 1999 Date	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 18, 1975 Date of Survey Signature and Seal of Professional Surveyer: See original Mesaverde C102 signed by Fred B. Kerr, Jr. dated 4/18/75 3950 Certificate Number	

OK (E)

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

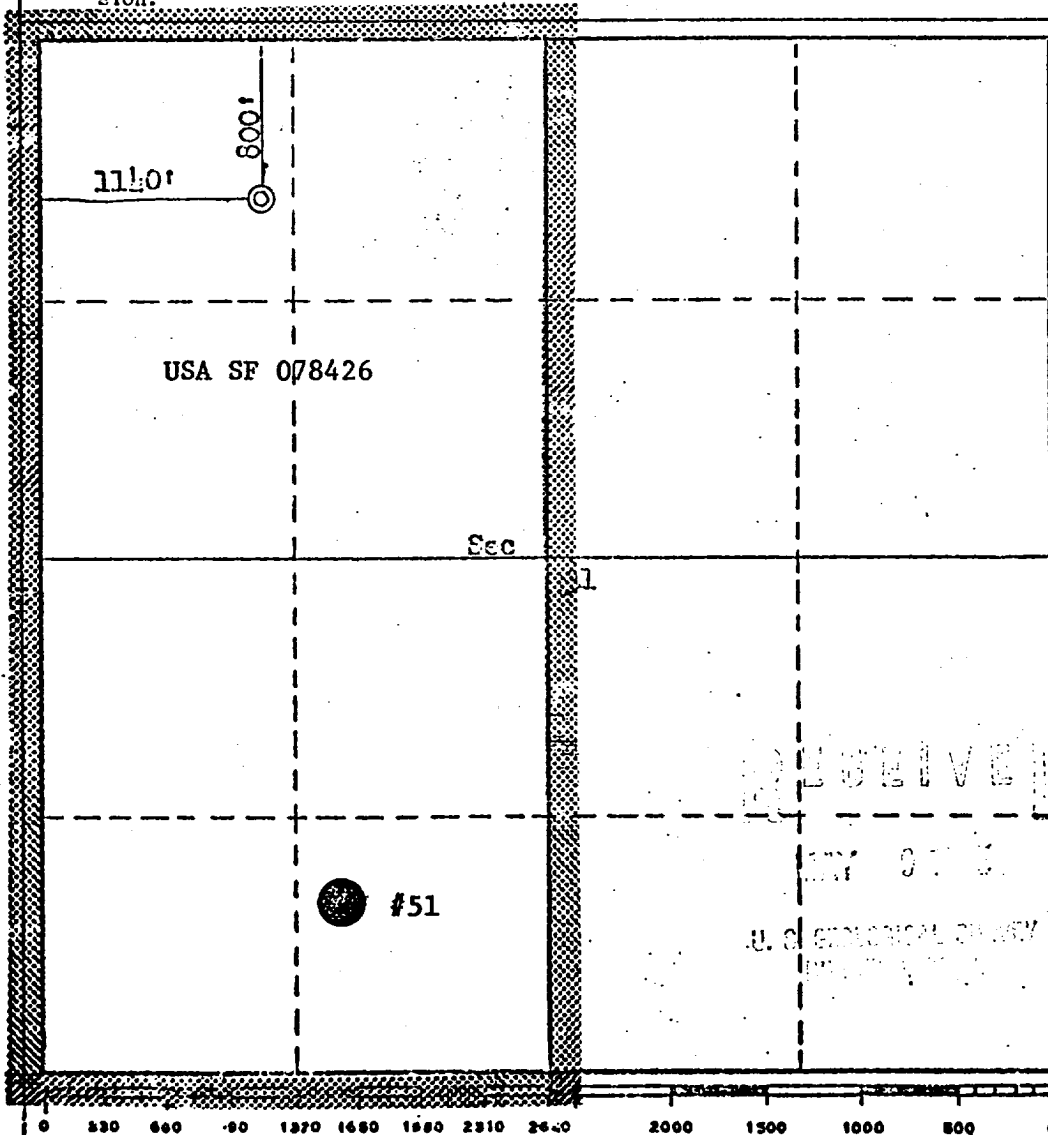
Operator Northwest Pipeline Corporation			Lease San Juan 29-6 Unit		RECEIVED BLM 99 JUL -2 AM 10:38	Well No. 51A
Unit Letter D	Section 31	Township 29N	Range 6W	County Rio Arriba		
Actual Footage Location of Well: 800 feet from the North line and 1140 feet from the West line						
Ground Level Elev. 6689	Producing Formation Mesa Verde		Pool Blanco Mesa Verde		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) NW/4, NW/4, Sec 31, T29N, R6W

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

O.B. Whitenburg
Name
O.B. Whitenburg Jr.
Position
Sr. Drilling Engineer
Company
Northwest Pipeline Corp.
Date
May 7, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 18, 1975
Registered Professional Engineer and/or Land Surveyor
Fred B. Karr Jr.
Fred B. Karr Jr.
Certificate No.
3950