



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

July 31, 2001

NM Oil & Gas Conservation Division
Attn: Steve Hayden
1000 Rio Bravos Rd.
Aztec, NM 87410

Recommended Final Allocation Method
Ratio Method – San Juan 29-6 Unit #51A
Unit D, 800 FNL & 1140' FWL, Sec. 31, 29N, 6W
API 30-039-21088; Rio Arriba County, NM

Dear Mr. Hayden:

JH
Phillips plans on using the ratio method from June 2001 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 54% to be allocated to the Pictured Cliffs, with 46% allocated to the Mesaverde.

If you have any questions, please call me at 505-599-3474.

DHC 2516

Sincerely,

PHILLIPS PETROLEUM COMPANY

Jim Tomberlin

Tim Tomberlin
Reservoir Engineer

by PE

cc: Trish Stuart
Jim Lovato – BLM
David Valdez - Burlington



San Juan 29-6 Mesaverde #51A

Monthly Production

Month	Total Well Production	Pictured Cliffs Production	Days Produced	PC Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Aug-00	16,111	5449	31	176	10662	31	344	66.2%
Sep-00	19,066	7443	30	248	11623	30	387	61.0%
Oct-00	13,699	7494	31	242	6205	31	200	45.3%
Nov-00	12,765	7265	30	242	5500	30	183	43.1%
Dec-00	12,896	7316	31	236	5580	31	180	43.3%
Jan-01	10,631	7228	31	233	3403	31	110	32.0%
Feb-01	8,867	6454	28	231	2413	28	86	27.2%
Mar-01	10,313	7065	31	228	3248	31	105	31.5%
Apr-01	5,564	3895	30	130	1669	30	56	30.0%
May-01	12,287	6900	30	230	5387	30	180	43.8%

Total Mesaverde Production = 55690
Total Picture Cliffs Production = 66509
Total Production both zones = 122199

Average Mesaverde Allocation since August 2000 = **46%**
Average Picture Cliffs Allocation since August 2000 = **54%**

San Juan 29-6 #51A

